

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date 9-3-80	
Company ME -TEX SUPPLY		Connection El Paso Natural Gas Company	
Pool Eumont		Formation Queen	
Completion Date 7-15-80		Total Depth 3726	
Plug Back TD 3717		Elevation 3527.5 GL	
Farm or Lease Name Wallace State		Well No. 8	
Coq. Size 5 1/2	Wt. 15.5	Set At 3726	Perforations: From 3433 To 3460
Thq. Size 2 3/8	Wt. 4.7	Set At 3439	Perforations: From Open To End
Type ... - Single - Dradhead - G.C. or G.O. Multiple Single		Packer Set At None	
County Lea		State New Mexico	
Producing Thru TBC.		Reservoir Temp. °F 108 @ 3433	
Mean Annual Temp. °F		Baro. Press. - P <sub>0</sub> 13.2	
L 3433	H 3433	G <sub>0</sub> .679	% CO <sub>2</sub> 3.40
% N <sub>2</sub> 1.75		% H <sub>2</sub> S .24	
Prover		Meter Run 4"	
Taps		Flg.	

  

FLOW DATA					TUBING DATA			CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI							236		236	
1.	4.0 X 1.50			48	1.0	78	226		226	
2.	4.0 X 1.50			49	4.0	78	217		217	
3.	4.0 X 1.50			50	9.0	76	206		209	
4.	4.0 X 1.50			54	15.21	75	194		200	
5.	4.0 X 1.50			57	23.04	74	178		190	

  

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow O. Mcfd
1	10.84	7.82	61.2	.9831	1.214	NIL	101
2	10.84	15.77	62.2	.9831	1.214	NIL	204
3	10.84	23.85	63.2	.9850	1.214	NIL	309
4	10.84	31.97	67.2	.9859	1.214	NIL	415
5	10.84	40.22	70.2	.9868	1.214	NIL	522

  

NO.	$\bar{r}$	Temp. °R	$T_r$	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1	.09	538	1.44	NIL	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2	.09	538	1.44	NIL	Specific Gravity Separator Gas .679 _____ XXXXXXXXXX
3	.09	536	1.43	NIL	Specific Gravity Flowing Fluid _____ XXXXXX
4	.10	535	1.43	NIL	Critical Pressure 678 _____ P.S.I.A. _____ P.S.I.A.
5	.10	534	1.43	NIL	Critical Temperature 374 _____ R _____ R

  

P <sub>c</sub> 249.2	P <sub>w</sub> 62.10	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.9841$	(2) $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.98410$
NO. 1	P <sub>w</sub> 239.2	P <sub>w</sub> <sup>2</sup> 57.22	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> 4.88
2	230.2	52.99	9.11
3	222.2	49.37	12.73
4	213.2	45.45	16.65
5	203.2	41.29	20.81

  

AOG = 0  $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.558$

  

Absolute Open Flow 1.558	Mcfd @ 15.025	Angle of Slope 45	Slope, n 1.0
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Remarks: 'No fluid made during test.'

  

Approved by Division <i>[Signature]</i>	Conducted By: Bill G. Rea	Calculated By: Bill G. Rea	Checked By: Reginald Reston
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