

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
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2. Name of Operator SHELL WESTERN E & P INC. (4431 WCK)
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3. Address of Operator P.O. BOX 576, Houston, TX 77001-0576
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4. Well Location Unit Letter <u>I</u> : <u>467</u> Feet From The <u>East</u> Line and <u>3330</u> Feet From The <u>North</u> Line
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Section <u>4</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3452' GR</u>

7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well No. <u>202</u>
9. Pool name or Wildcat NORTH UNICE-Blinebry-Tubb-DRINKARD OIL & GAS

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Recomplete from Wantz Abo to Unitized Interval</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-88 thru 12-12-88:

Perf Blinebry/Tubb/Drinkard 6042' - 6820' w/ 1JSPF. Selectively AT Blinebry/Tubb/Drinkard 6042' - 6820' w/ 10290 gals 15% NEFE HCl + 80 ball sealers, using RBP's and pkr's. Perf Blinebry 5757' - 5993' w/ 1JSPF. Selectively AT Blinebry 5757' - 5993' w/ 3150 gals 15% NEFE HCl + 48 ball sealers, using RBP and pkr. TIH w/ prod equip, setting SN @ 6853'. Install pumping unit 12-12-88.

12-27-88:

In 24 hr test well pumped 0 bbl oil + 0 mcf gas + 80 bbl water. Shut-in well pending further evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>E. Curtis for</u>	A.J. FORE	TITLE <u>SUPV. REG. & PERMITTING</u>	DATE <u>JAN 30 1989</u>
TYPE OR PRINT NAME			TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

FEB 02 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: