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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name W.E. LEE	
2. Name of Operator CAMPBELL & HEDRICK		9. Well No. 7	
3. Address of Operator P.O. BOX 401 - MIDLAND, TEXAS 79702		10. Field and Pool, or Wildcat PENROSE-SKELLY	
4. Location of Well UNIT LETTER B LOCATED 2310 FEET FROM THE EAST LINE AND 330 FEET FROM THE NORTH LINE OF SEC. 20 TWP. 21S. RGE. 37E.		12. County	
15. Date Spudded 1-23-81	16. Date T.D. Reached 2-2-81	17. Date Compl. (Ready to Prod.) 3-21-82	18. Elevations (DF, RKB, RT, GR, etc.) 3492 G.L. (EST.)
19. Elev. Casinghead 3492' G.L. (EST.)	20. Total Depth 4200'		
21. Plug Back T.D. 3860'	22. If Multiple Compl., How Many	23. Intervals Drilled By KENAI DRLG.	24. Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3731 - 3816 PENROSE-SKELLY			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run			27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" O.D.	24	315'	12 1/2"	200 SX CLASS "C" 2% CACL.	
5 1/2" O.D.	15.5	4200'	7 7/8"	600 SX PACEMAKER LITE	
				PLUS 250 SX. CLASS "C" 2% CACL.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
-	-					
-	-					

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3896-99, 3902-08, 3918-26 -TOTAL 20 1/4" HOLES 3731, 3733, 3742, 3749, 3772, 3775, 3778, 3781, 3784, 3788, 3794, 3804, 3808 & 3818 TOTAL OF 14 1/2" HOLES.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3896 -3926	1500 GAL. REG. ACID
		3731 - 3816	2000 GAL REG. ACID
		3731 - 3816	SN-FRAC 20,000 GAL. W/1#SD/GAL.

33. PRODUCTION							
Date First Production 5-30-82		Production Method (Flowing, gas lift, pumping - Size and type pump) SWABBING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 6-21-82	Hours Tested 24	Choke Size PUMPING	Prod'n. For Test Period 7	Oil -- Bbl. 65,000	Gas -- MCF 30	Water -- Bbl. 9285	Gas -- Oil Ratio 30.9
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.) 30.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By MARVIN OVERTON
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35. List of Attachments C-104, C116 & COPY OF DEVIATION TESTS.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Partner & Pet. Engr. TITLE **PARTNER & PET. ENGR.** DATE **6-28-82**

INSTRUCTIONS

This form is to be filed in the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, 1984 80 through 84 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1225'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1360'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2490'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2660'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2990'	T. Devonian	T. Menefee	T. Madison
T. Queen 3430'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3772'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3960'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	240'	240'	CALICHE & RED BED				
240'	1330'	1090'	BEDROCK				
1330'	2490'	1160'	SALT & ANHYDRITE				
2490'	2660'	170'	ANHYDRITE & LIME				
2660'	2730'	70'	SAND, ANHYDRITE & LIME				
2730'	2810'	80'	ANHYDRITE				
2810'	2860'	50'	ANHYDRITE & LIME				
2860'	2920'	60'	SHALE, ANHYDRITE & LIME				
2920'	3000'	80'	ANHYDRITE & LIME				
3000'	3260'	260'	LIME & ANHYDRITE				
3260'	3280'	20'	ANHYDRITE				
3280'	3420'	140'	LIME & ANHYDRITE				
3420'	3550'	130'	LIME, ANHYDRITE & SAND				
3550'	3580'	30'	ANHYDRITE & LIME				
3580'	3720'	140'	LIME, ANHYDRITE & SAND				
3720'	3800'	80'	LIME				
3800'	3810'	10'	LIME & SAND				
3810'	3860'	50'	LIME				
3860'	3980'	120'	LIME & SAND				
3980'	4200'	220'	LIME				