

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
LC-032096 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMFU

8. FARM OR LEASE NAME
Lockhart B-13A

9. WELL NO.
10

10. FIELD OR WILDCAT NAME
Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T 21S, R 37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.
30-025-28131

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>complete</u> <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 6-26-84, CO, set RBP @ 7000'. Spotted 4 bbls 15% acid 6823'-6928'. Perf w/ 1 JSPF 6856', 59', 64', 68', 83', 85', 99', & 6901', 26', & 6928' (10 perfs). Set 2nd RBP @ 6975', set pkr @ 6714'. Acidize w/ 20 bbls 15% HCL acid. Flushed w/ 3200 gal. TFW. Acid frac w/ 171 bbls 4c# gelled fluid, 129 bbls 28% HCL-NE-FE, (ATTACHMENT)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Dannett Powell Administrative Supervisor DATE 8-22-84

ACCEPTED FOR RECORD _____ (This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL: AUG 29 1984

RECEIVED

AUG 30 1984

RECEIVED
POLICE OFFICE

LOCKHART B-13A No. 10
Drinkard

And 174 bbls 40# gelled fluid flush. SWbd. Rel pkr,
rel RBP. Reset RBP 6842'. Spotted 4 bbls
15% acid 6701' - 6806. Perf w/ 1 JSFF 6732', 35',
54', 61', 74', 77', 93', 6803', & 6806' (9 perf). Set pkr @ 6602'.
Acidize w/ 760 gals. 15% HCL-NE-FE. Flush w/
3200 gals TFW. Acid frac w/ 6890 gals 40# gelled
fluid, 4875 gals 28% HCL-NE-FE, and 6805 gals 40#
gelled fluid. SWbd. Rel pkr. Rel RBP. Ran prod.
equip. Pmpd 2 EC, 44 BW, & 8 MCF in 24 hrs 8-9-84.