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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.

7. Unit Agreement Name: Eunice Monument South Unit

8. Farm or Lease Name

9. Well No.: 457

10. Field and Pool, or Wildcat: Eunice Monument

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER Water Supply

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Chevron U.S.A. Inc.

3. Address of Operator: P.O. Box 670 Hobbs, NM 88240

4. Location of Well: UNIT LETTER O LOCATED 1500 FEET FROM THE South LINE AND 1280 FEET FROM THE East LINE OF SEC. 5 TWP. 21S RGE. 36E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-15-1985	10-3-1985	10-9-1985	3578.6 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5000	4958		→	0-5000	

24. Producing Interval(s), of this completion — Top, Bottom, Name: San Andres 4252-4876

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: CNL/LDT, BHC, DLL/MSFL, SHDT, EPT, NGT

27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	417	20	500 sacks	
11 3/4	42	2837	14 3/4	1625 sacks	
8 5/8	40.5	5000	10 5/8	1600 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number): 4578-4482 160-.5"holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4578-4482	16000 gals 15% NEFE HCL
4578-4482	20000 gals 15% NEFE HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-9-1985	Pump	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-11-1985	19	WO				8634	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
					10906	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments: Record of inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. H. Bailey Jr. TITLE Division Drilling Manager DATE 11-6-1985

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1228	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1368	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2578	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2832	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3006	T. Devonian		T. Menefee		T. Madison	
T. Queen	3416	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3736	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4232	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3416 to 3736 No. 4, from ... to ...

No. 2, from 3736 to 4000' No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1228	1228	Red Beds				
1228	1368	140	Anhydrite				
1368	2578	1210	Salt				
2578	3416	838	Sand Anhydrite dolomite				
3416	3736	320	Sand Dolomite				
3736	5000	1264	Dolomite with Sand stringers				

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