

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 41-R3507

5. LEASE DESIGNATION AND SERIAL NO.

LC-031740(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Meyer A-1

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Eumont Queen Gas

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8-215-36E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. PERMIT NO. 30-025-29418
DATE ISSUED NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RLSVR. Other _____

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1780' FSL; 2030' FWL Unit K

At top prod. interval reported below

At total depth

15. DATE SPUNDED 9-10-86 16. DATE T.D. REACHED 9-24-86 17. DATE COMPL. (Ready to prod.) 10-10-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3600' GL 19. ELVB. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3850' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY -> 24. ROTARY TOOLS All 25. CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3468' - 3610' - Eumont Queen Gas 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCH-CBL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1243'	12 1/4"	600 SXS Class "C" w/2% CaCl ₂	150 SXS
5 1/2"	14#	3850'	7 7/8"	550 SXS Class "C" w/2% CaCl ₂	-
				575 SXS Class "H" w/2% CaCl ₂	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None Set			2 3/8"	3378 3408	3378'

31. PERFORATION RECORD (Interval, size and number)
3468', 76', 90', 96', 3502', 08', 28', 36', 43', 57' & 3610'
w/ 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3468' - 3610'	50 bbls 15% HCl acid
3468' - 3610'	54 bbls Spearhead acid w/1000 scf/bbl N ₂

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-17-86	Flowing	shut-in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-21-86	24	20/64"	->				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10 psi	0	->	0	68	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Shut-in pending gas pipeline connection

35. LIST OF ATTACHMENTS
ACCEPTED FOR RECORD
Steve Watkins

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
NOV 24 1986
SIGNED: [Signature] TITLE: Administrative Supervisor
CARLSBAD, NEW MEXICO 1/21/80

* (See Instructions and Spaces for Additional Data on Reverse Side)
B.M - Carlsbad (6) REJ (1) ARCO (2) AMOCO (2) Chevron (1) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	TOP
					MEAS. DEPTH
					TRUE VERT. DEPTH
Queen	3463	3661	Perf 3468', 76', 70', 96', 382', 08', 28', 36', 43', 57', # 3610' SITP 305 psi F @ 52 MCFD	T/salt B/salt T/Yates T/7 Rivers T/Queen T/Grayburg	1301' 2680' 3071' 3239' 3463' 3663'

DEC 3 1986
 RECEIVED
 HOBBS OFFICE