

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0125  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 63020

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
Santa Fe Energy Operating Partners, L.P.

8. FARM OR LEASE NAME

Bilbrey 28A Federal

3. ADDRESS OF OPERATOR  
500 W. Illinois, Suite 500, Midland, TX 79701

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

~~Unit~~ Bilbrey Morrow

11. SEC., T., R., M., OR BLE. AND SURVEY OF AREA

Sec. 28, T-21S, R-32E

14. PERMIT NO. API #30-025-30664

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3682.7' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Notice of Intent filed on March 15, 1990.

- 3-21-90: RIH w/ 1.78" Type FSG blanking plug. Set plug in 1.781" F profile nipple at 14,186'.
- 3-22-90: Swab fluid level down in tubing to 2000'.
- 3-23-90: Perforated Morrow zone 13,902'-13,912' with 1-9/16" Hyperdome hollow carrier, 2 JSPF, 21 holes. Begin flow testing.
- 4-8-90: In 24 hours, produced 3731 MCF, 3 BW, and 47 Bbls condensate on 13.5/64" choke. TP 5150. Prepare to run 4 pt.
- 5-16-90: Conduct 4 pt test. CAOF 7106 MCF/D. See form C-122 attached.

ACCEPTED FOR FILE  
Adm

CARLSBAD, NEW MEXICO

CARRIZO AREA  
SUPERVISORS

JUN 4 8 13 AM '90

RECEIVED

18. I hereby certify that the foregoing is true and correct.

SIGNED

*Jerry McCullough*

TITLE Sr. Production Clerk

DATE

June 1, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side