Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Mine[illegible], and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 3002533778

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTION

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER INJECTION

7. Lease Name or Unit Agreement Name: JOHN D KNOX

2. Name of Operator: EXXON CORPORATION

8. Well No. 14

3. Address of Operator: ATTN: REGULATORY AFFAIRS
P. O. BOX 4358
HOUSTON, TX 77210

9. Pool name or Wildcat: OIL CENTER BLINEBRY

4. Well Location
Unit Letter J : 2337 Feet From The FSL Line and 1543 Feet From The FEL Line
Section 10 Township 21S Range 36E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
01/01/98	01/19/98	04/30/99	KB 3606'	N/A

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6220	6169			ROTARY	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 5844' - 6108' BLINEBRY

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: CNL/GR/CCL

22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24,32 K55	1350	12 1/4	800	-0-
5 1/2	15.5 17 K55	6400	7 7/8	1200	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5787	5787

26. Perforation record (interval, size, and number)
5844' - 6052' 5886' - 5896'
6096' - 6108'
6000' - 6016'
5968' - 6976'
5900' - 5906' 1 SPF 104 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5844' 6108'	2200 GALS 15% HCL

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mary L. Dow Printed Name Mary L. Dow Title Sr Staff Office Assistant Date 04/01/99

(713) 431-1232

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1334	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1438	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2591	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2729	T.Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2976	T. Devonian		T. Menefee		T. Madison	
T. Queen	3410	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3662	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3986	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5260	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5928	T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T.Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 5808 to 6108 No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology