

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL API NO. 30-025-35889

5. Indicate Type of Lease STATE [X] FEE []

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name: Julio State

8. Well No. 1

9. Pool name or Wildcat DK-Abo/Blinbry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator Xeric Oil & Gas Corporation

3. Address of Operator P. O. Box 352, Midland, TX 79702

4. Well Location Unit Letter D : 760 feet from the North line and 710 feet from the West line Section 20 Township 20S Range 39E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,515', KB 3,527'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPLETION [] OTHER: [] SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: Completion Attempt [X]

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 5/19/02 TD well @ 7,700'; run open hole logs.
5/20/02 RIH w/188 jts 5 1/2" 17# N80 & K55 Csg, set @ 7,700'.
5/21/02 Cmt w/800 sx Class "C" + 5% salt + 4/10% fl-52 + 1/4# sx Celloflake, tail w/625 sx Class "H" + 5/10% fl-25. Displace w/2% kcl; circulate 48 sx cmt to surface. Cut off Csg & set slips. Release rig.
5/25/02 MIRU pulling unit. Install BOP. Perf Abo w/ total of 119 holes from 7208'-7220', 7288'-7314'-7320'-7360', 7364'-7420', 7458'-7470', 7474'-7486', 7494'-7506'. RDMO WL. Set pkr @ 7,100' & swab tbg. SDFWE.
5/29/02 Release pkr and RIH w/12 Jts Tbg. Spot 7 bbls acid @ 7500'. Pull Pkr to 7100' & Acidize w/8000 Gals 15% NEFE + 250 ball sealers. Flow to pit for 1 hr. & recover all of flush. Swab to frac tank.
5/30/02 Flow test Abo.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 6/5/02

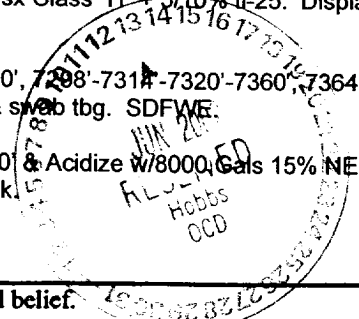
Type or print name Angie Crawford Telephone No. 915-683-3171

(This space for State use)

APPROVED BY TITLE PAUL F. KAUTZ DATE JUL 8 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER



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