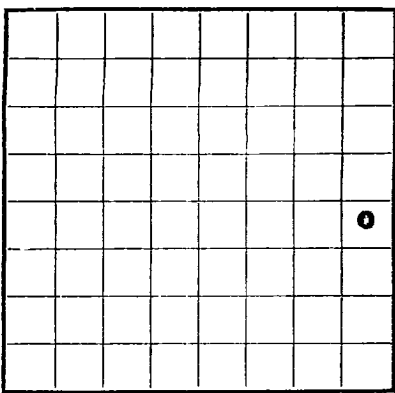




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER **NM 02841**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Schermmerhorn Oil Corporation** Address **Box 1537, Hobbs, New Mexico**
Lessor or Tract **Malco-Federal** Field **Undesignated** State **New Mexico**
Well No. **1** Sec. **1** T. **23S** R. **35E** Meridian **NMPH** County **Lea**
Location **2310** ft. **N.** of **S.** Line and **330** ft. **E.** of **E.** Line of **Sec. 1** Elevation **3494**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *William S. Marshall*Date **January 4, 1956**Title **Geologist**

The summary on this page is for the condition of the well at above date.

Commenced drilling **October 30,** 19**55** Finished drilling **November 11,** 19**55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3690** to **3718** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#			1704	Float				Surface
5 1/2	14#			3750	Float	3690	3718		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	1718	900	Pump - circulated to surface		
5 1/2	3750	400	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized with 500 gallons mud acid. Treated with 15,000 gallons oil, 20,000# sand.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **3750** feet, and from _____ feet to _____ feet

DATES

January 4, 19**56** Put to producing **November 21,** 19**55**
The production for the first 24 hours was **28** barrels of fluid of which **90** % was oil; _____ %
emulsion **10** % water; and _____ % sediment. Gravity, °Bé. **36**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **900**

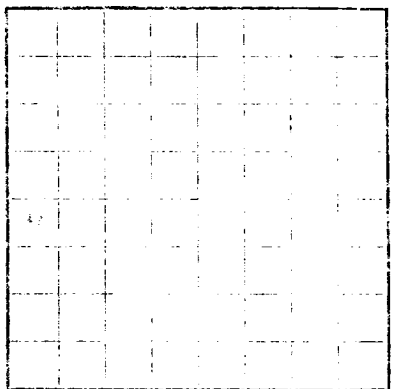
EMPLOYEES

J. K. Jackson _____, Driller **J. H. Chumley** _____, Driller
J. E. Samford _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	50	50	Surface caliche and gravel
50	1650	1600	Red bed
1650	1950	300	Anhydrite and red bed
1950	3500	1550	Salt, anhydrite, shale
3500	3750	250	Dolomite, sandstone and anhydrite (Top Yates 3650)

[OVER]



LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

The information given herewith is a complete and correct record of the work done thereon so far as can be determined from all available records.

Signed _____
Special Agent in Charge

Location of _____

Well No. _____

Passer on Trip _____

Company _____

Commonwealth drilling installation 2000, finished drilling 2000-01-01, 2000-01-01
The warranty on this page is for the condition of the well as reported
Date January 4, 1990 Title, Wellhead

OIL OR GAS SANDS OR SOLIDS

01	from 1.0%	08	from 1.0%
02	from 2.0%	09	from 2.0%
03	from 3.0%	10	from 3.0%

IMPORTANT WATER SANDS

10	from 1.0% to 1.8%	10	from 1.0% to 1.8%
10	from 1.0% to 1.8%	10	from 1.0% to 1.8%

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if necessary, with the reasons for the work and its results. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing or shoring. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing or shoring.

HISTORY OF OIL OR GAS WELL

FROM-	TO-	TOTAL FEET	FORMATION
1000	1001	1001	1000
1001	1002	1002	1001
1002	1003	1003	1002
1003	1004	1004	1003
1004	1005	1005	1004
1005	1006	1006	1005
1006	1007	1007	1006
1007	1008	1008	1007
1008	1009	1009	1008
1009	1010	1010	1009
1010	1011	1011	1010
1011	1012	1012	1011
1012	1013	1013	1012
1013	1014	1014	1013
1014	1015	1015	1014
1015	1016	1016	1015
1016	1017	1017	1016
1017	1018	1018	1017
1018	1019	1019	1018
1019	1020	1020	1019
1020	1021	1021	1020
1021	1022	1022	1021
1022	1023	1023	1022
1023	1024	1024	1023
1024	1025	1025	1024
1025	1026	1026	1025
1026	1027	1027	1026
1027	1028	1028	1027
1028	1029	1029	1028
1029	1030	1030	1029
1030	1031	1031	1030
1031	1032	1032	1031
1032	1033	1033	1032
1033	1034	1034	1033
1034	1035	1035	1034
1035	1036	1036	1035
1036	1037	1037	1036
1037	1038	1038	1037
1038	1039	1039	1038
1039	1040	1040	1039
1040	1041	1041	1040
1041	1042	1042	1041
1042	1043	1043	1042
1043	1044	1044	1043
1044	1045	1045	1044
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1046	1047	1047	1046
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1072	1073	1073	1072
1073	1074	1074	1073
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1075	1076	1076	1075
1076	1077	1077	1076
1077	1078	1078	1077
1078	1079	1079	1078
1079	1080	1080	1079
1080	1081	1081	1080
1081	1082	1082	1081
1082	1083	1083	1082
1083	1084	1084	1083
1084	1085	1085	1084
1085	1086	1086	1085