823 Midland Tower, Midland, Texas

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Western Natural Gas Company

COMPANY

				(Addr	ess)	,						
LEASE	State McDo	nald	WELL	NO. I	UN	IIT F	s	25	Т	22-8	R	36-E
DATE W	ORK PERF	ORMED_	Sept.	22, 195	8 P	OOL_	Langu	at				
This is a	a Report of:	(Check	appropi	iate bl	ock)	T <sub>E</sub>	lesult	s of '	Test	of Cas	ing S	Shut-off
	1	•			,							
	Beginning	Drilling (	Operatio	ons		X	Remed	ial V	Vork			
	Plugging						Other_	<del> </del>	· · · · · · · · ·	, , , , , , , , , , , , , , , , , , ,		
 Detailed	account of	work don	e, natu	re and	quantit	y of m	ateria	ls us	ed a	nd res	ults	obtained.
ing pre Average	ssures were injection r	26 <b>00 a</b> nd :ate was 4	<b>2490 ps:</b> <b>2.2</b> bbl:	ig resp	ectivel;	<b>7.</b>						
	BELOW FOR Well Data:				REPOR _Prod			530	Com	pl Date	e	-24-53
Original	l Well Data:	TD 3530	PBD_	•		. Int	2950-35		•	pl Date		2-24-53 2950
Original DF Elev Tbng. D	Well Data:	TD 3530 bng Depth	PBD_h	• 0Oi 3 <b>530)</b>	_Prod l String	. Int. 2	2950-35 5½	_Oi	l Str	ing De	pth_	
Original DF Elev Tbng. D Perf Int	Well Data: 7. 3463 Dia 2 3/8 T	TD 3530 bng Depth	PBD_h	• 0Oi 3 <b>530)</b>	_Prod	. Int. 2	2950-35 5½	_Oi	l Str		pth_	
Original DF Elev Tbng. D Perf Int Open Ho	Well Data: 7. 3463 Pia 2 3/8 Terval (s)	TD 3530 bng Depth Open hole 580'	PBD_h	• 0Oi 3 <b>530)</b>	_Prod l String	. Int. 2	2950-35 5½ (s)	_Oi	1 Str	ing De	pth_	2950
Original DF Elev Tbng. D Perf Int Open Ho	Well Data:  7. 3463  Pia 2 3/8 Therval (s)  Pole Interval	TD 3530 bng Depth Open hole 580'	PBD_h	0 Oi 3530) roduci	_Prod l String	. Int. 2 g Dia _	2950-33 5½ (s)	Oi Ya	1 Str	ing De	pth_	2950
Original DF Elev Tbng. D Perf Int Open Ho RESULT Date of	Well Data:  7. 3463  Pia 2 3/8 Therval (s)  Pole Interval	TD 3539 bng Depth Open hole 580' KOVER:	PBD_ hP	0 Oi 3530) roduci	Prod  String	. Int. 2	2950-33 5½ (s)	Oi Ya	1 Str	ing De	pth_	2950
Original DF Elev Tbng. D Perf Int Open Ho RESULT Date of Oil Prod	Well Data:  7. 3463  Pia 2 3/8 The reval (s)  Pole Interval  TS OF WOR	TD 3539 bng Depth Open hole 580' KOVER:	PBD_ hP	0 Oi 3530) roduci	Prod  String	. Int. 2	2950-33 5½ (s)	Oi Ya	1 Str	ing De	pth_	<b>2950</b>
Original DF Elev Tbng. D Perf Int Open Ho  RESULT Date of Oil Proc Gas Pro	Well Data:  7. 3463  Dia 2 3/8 The reval (s)  Die Interval  TS OF WOR  Test  duction, bbl	TD 3539 bng Depth Open hole 580'  KOVER:	PBD_hP	0 Oi 3530) roduci	Prod  String	. Int. 2	2950-33 5½ (s)	Oi Ya	1 Str	ing De	pth_	<b>2950</b>
Original DF Elev Tbng. D Perf Int Open Ho  RESULT Date of Oil Proc Gas Proc Water F	Well Data:  7. 3463  Pia 2 3/8 Terval (s)  Pole Interval  TS OF WOR  Test  duction, M	Den hole  Section 1. S	PBD	0 Oi 3530) roduci	Prod  String	. Int. 2	2950-33 5½ (s)	Oi Ya	1 Str	ing De	pth_	<b>2950</b>
Original DF Elev Tbng. D Perf Int Open Ho  RESULT  Date of Oil Prod Gas Prod Water F Gas-Oil	Well Data:  7. 3463 Dia 2 3/8 Therval (s) Die Interval TS OF WOR Test duction, bbloduction, Meroduction, Mero	Den hole  580'  KOVER:  ls. per da  cf per da  bbls. per  ft. per b	PBD_h 350 P	0 Oi 3530) roduci	Prod  String	. Int. 2	2950-33 5½ (s)	Oi Ya	1 Str	ing De	pth_	<b>2950</b>
Original DF Elev Tbng. D Perf Int Open Ho  RESULT Date of Oil Pro Gas Pro Water F Gas Oil Gas We	Well Data:  7. 3463  Pia 2 3/8 The reval (s)  Pole Interval  TS OF WOR  Test duction, bbloduction, Moroduction, Moroduction, Moroduction, IRatio, cu.  11 Potential	Den hole  580'  KOVER:  ls. per da  cf per da  bbls. per  ft. per b	PBD_h 350 P	0 Oi 3530) roduci	Prod  String	. Int. 2 g Dia _ mation	2950-33 5½ (s)	Oi Ya FOR	1 Str tes-7	ing De	pth	<b>2950</b>
Original DF Elev Tbng. D Perf Int Open Ho  RESULT  Date of Oil Prod Gas Prod Water F Gas-Oil	Well Data:  7. 3463  Pia 2 3/8 The reval (s)  Pole Interval  TS OF WOR  Test duction, bbloduction, Moroduction, Moroduction, Moroduction, IRatio, cu.  11 Potential	Den hole  580'  KOVER:  Ls. per da  cf per da  bbls. per  ft. per b  , Mcf per	PBD_h 350 P	0 Oi 3530) roduci	Prod 1 String	. Int. 2 g Dia	2950-33 5½ (s) BE bottom	Oi Ya FOR	tes-7 E Gas ( (Con	River All Company	pth	<b>2950</b>
Original DF Elev Tbng. D Perf Int Open Ho  RESULT  Date of Oil Prod Gas Prod Water F Gas Oil Gas We Witness	Well Data:  7. 3463  Pia 2 3/8 The reval (s)  Pole Interval  TS OF WOR  Test duction, bbloduction, Moroduction, Moroduction, Moroduction, IRatio, cu.  11 Potential	Den hole  open hole  580'  KOVER:  Is. per da  cf per da  bbls. per  ft. per b  , Mcf per  ul Varner	PBD 350 P P P P P P P P P P P P P P P P P P P	9 Oi 3539) roduci:	Prod 1 String ng Form  remar  I here above	. Int. 2 g Dia	(s)  BE bottom  rn Nati	Ya FOR	tes-7 E Gas (Come inf	River Al	pth	2950 R
Original DF Elev Tbng. D Perf Int Open Ho  RESULT  Date of Oil Prod Gas Prod Water F Gas Oil Gas We Witness	Well Data:  7. 3463  Pia 2 3/8 Therval (s)  Pole Interval  TS OF WOR  Test  duction, bbloduction, Moroduction, Moroduction	Den hole  open hole  580'  KOVER:  Is. per da  cf per da  bbls. per  ft. per b  , Mcf per  ul Varner	PBD 350 P P P P P P P P P P P P P P P P P P P	9 Oi 3539) roduci:	Prod 1 String ng Form  remar  I here above	Wester by cer is true	(s)  BE bottom  rn Nati	Ya FOR	tes-7 E Gas (Come inf	River All Company ipany)	pth	2950 R
Original DF Elev Tbng. D Perf Int Open Ho  RESULT Date of Oil Proc Gas Proc Water F Gas Oil Gas We Witness	Well Data:  7. 3463  Pia 2 3/8 Therval (s)  Pole Interval  TS OF WOR  Test  duction, bbloduction, Moroduction, Moroduction	Den hole  open hole  580'  KOVER:  Is. per da  cf per da  bbls. per  ft. per b  , Mcf per  ul Varner	PBD 350 P P P P P P P P P P P P P P P P P P P	9 Oi 3539) roduci:	Prod 1 String ng Form  I here above my kn	Vester by cer is tru	September 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	FOR	E Gas (Come infeplete	River All Company ipany)	pth	2950 R

<sup>\*</sup> Well was shut in after initial potential of 360 MCFPD.