

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western Natural Gas Company 823 Midland Tower, Midland, Texas  
(Address)LEASE State McDonald WELL NO. 10 UNIT F S 25 T 22-S R 36-EDATE WORK PERFORMED Sept. 22, 1958 POOL LangmatThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Fractured the Yates - 7 Rivers formations in two stages using 50,000 gals fresh water and 50,000# sd. The 5½" 17# N-80 casing is set at 2950' leaving 580' of open hole. 2500# rock salt was used as blocking agent in two stages. Maximum and minimum treating pressures were 2600 and 2400 psig respectively. Average injection rate was 42.2 bbls/min.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3463 TD 3530 PBD - Prod. Int. 2950-3530 Compl Date 9-24-53  
Tbng. Dia 2 3/8 Tbng Depth 3500 Oil String Dia 5½ Oil String Depth 2950  
Perf Interval (s) Open hole (2950-3530)  
Open Hole Interval 580' Producing Formation (s) Yates-7 Rivers

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>*See remarks at bottom</u>	<u>-</u>
Oil Production, bbls. per day	<u>-</u>	<u>-</u>
Gas Production, Mcf per day	<u>-</u>	<u>200</u>
Water Production, bbls. per day	<u>-</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>Paul Varner</u>	<u>Western Natural Gas Company</u> (Company)	

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John W. Runyan  
Title Engineer  
Date NOV 15 1958Name W. B. Smith  
Position Petroleum Engineer  
Company Western Natural Gas Company

\* Well was shut in after initial potential of 360 MCFPD.