

**Santa Fe, New Mexico**

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1967 OCT 25 AM 9:38

## WELL RECORD

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Shell Oil Company**  
(Company or Operator)

Christians C  
(Lease)

Well No. 2, in NE 1/4 of FW 1/4, of Sec. 26, T. -27-N, R. -10-E, NMPM.

South Tazewell Pool, Lee County.

Well is 660 feet from north line and 1650 feet from west line.

of Section 26 If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced August 18, 1957 Drilling was Completed September 1, 1957

Name of Drilling Contractor..... **Cashio Drilling Company**

Address..... **Box 1076, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head..... **3487** The information given is to be kept confidential until  
**not confidential**..... 19.....

No. 1, from 3620 to 3800 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1. from ..... to ..... feet. ....

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	324	new	336				Surface String
5 1/2"	15.54	new	3792	Larkin			Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	346	400	Pump & Plug	Cemented to surface	
7 3/4"	5 1/2"	3802	425	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated thru perforations 3701' - 3710', 3755' - 3775' & 3792' - 3801' w/12,000 gallons (3 stages of 4000 gals. ea.) gelled lease crude containing 1 $\frac{1}{2}$ /gallon sand & 0.15/gallon Adwite. Set BP @ 3720'. Treated 3701' - 3710' via 2 1/2" tubing w/10,000 gallons low fluid loss gelled lease crude containing 1 $\frac{1}{2}$ /gallon sand. Overflushed w/50 BO. Reset BP @ 3690'. Treated perforations 3674' - 3682' via 2 1/2" tubing w/10,000 gallons low fluid loss gelled lease crude containing 1 $\frac{1}{2}$ /gallon sand. Overflushed w/50 BO. Reset BP @ 3650'. Treated down 2 1/2" tubing w/10,000 gallons low fluid loss gelled lease crude containing 1 $\frac{1}{2}$ /gallon sand.

Result of Production Stimulation..... On GPF pumped 20 MOPD @ 8 MW w/10-50" SPN.

..Depth Cleaned Out.....200

# REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3003 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing October 21, 19 57

OIL WELL: The production during the first 24 hours was 28 barrels of liquid of which 71% was oil; % was emulsion; 33% water; and % was sediment. A.P.I. Gravity. 35 deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 3100' (-392')	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 3385' (-104')	T. McKee.	T. Menefee.
T. Queen. 3746' (-254')	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Sands, Caliche & Red Beds				
350	1316	966	Red Beds & Anhydrite				
1316	3481	2165	Anhydrite & Sandy Dolomite				
3481	3803	322	Sandy Dolomite				
	TD	3803					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 23, 1957

(Date)

Company or Operator. Shell Oil Company

Address. Box 1957, Hobbs, New Mexico

Name. Rex C. Cabaniss

Position or Title. District Exploitation Engineer

Original Signed By  
Rex C. Cabaniss