1.	ANTA FE  ILE  J.S.G.S.  AND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  Atlantic Richfield Com	REQUEST  AUTHORIZATION TO TRA	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 GAS		
	Atlantic Richfield Company  Address  P. O. Box 1710, Hobbs, New Mexico 88240  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas Effective: 03/16/74 Phillips  Change in Ownership Casinghead Gas X Condensate					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F				
	Seven Rivers Queen Uni		1	Ledge No.		
	Unit Letter H : 1650   Feet From The North   Line and   990   Feet From The East					
	Line of Section 27 Tox	wnship 22S Range	36E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORTING Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)		
	Texas New Mexico Pipeline Company P. O. Box 1510, Midland Texas 79701					
	Phillips Petroleum Company  Ashland Chemical Company  Ashland Chemical Company  Address (Give address to which approved copy of this form is to be sent)  Phillips Bldg., 4th & Washington, Odessa, TX 7976  Phillips Bldg., 4th & Washington, Odessa, TX 7976  Phillips Bldg., 4th & Washington, Odessa, TX 7976					
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.	Is gas actually connected? What Yes	PP 03/16/74 ACC 03/21/74		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  RCC 05/21/14  R-663 & R-4671					
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil	and must be equal to or exceed top allou		
	OII, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Coming Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF		

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Shackelford
(Signarure)
Senior Accounting Clerk
(Title)

(Date)

March 27, 1974

OIL CONSERVATION COMMISSION

APPROVED	MA.	, 19	
BY	Orig. Rign.	11	
TITLE	Joe D. Barrey Dist. 7, http://		
	10131. 1, 171	·	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply