| 40.05   | COPIES RECEIVED  |  |  |  |  |  |
|---|--|--|--|--|--|--|
| D11   | STRIBUTION   | NEW MEXICO OIL CO  | DNSERVATION COMM   | ALSSI UN   | Form C-134   |  |
| SANTA   | FE   | REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS   |  |  |  |  |
| FILE  | i  |  |  |  |  |  |
| U.S.G.5   |  |  |  |  |  |  |
| LAND  | OFFICE   |  |  |  |  |  |
| TRANS   | SPORTER OIL  |  |  |  |  |  |
|   | GAS !  |  |  |  |  |  |
| OPERA   |  |  |  |  |  |  |
| l · L   | ATION OFFICE   |  |  |  |  |  |
| Operator  | Conoco Inc.  |  |  |  |  |  |
|   |  |  |  |  |  |  |
| Address   |  | Hobbs, New Mexico 8324   | . 0  |  |  |  |
| <u> </u>  |  |  | Other (Plea:   | e explain)   |  |  |
| i   | s) for filing (Check proper box)   | Change in Transporter of:  |  | ·  | nama from  |  |
| New Wel   |  |  |  |  |  |  |
| Recomp  | =  | Cistnahead Gas Condens   | ,  |  |  |  |
| Change  | in Cwnershipt  | Condens  | July 1   | , 1979.  |  |  |
|   | re of ownership give name ress of previous owner.  |  |  |  |  |  |
| L DESCR   | RIPTION OF WELL AND I  | EASE   |  |  |  |  |
| Le ise  |  | rmation Kind of Lease  |  | Lease No.  |  |  |
| Sout  | MEUNICE Unit-Pro   | Ducen So. State, Federal or Fe   |  | Tee  |  |  |
|   | Togation   |  |  |  | _  |  |
|   | A 66   | 2 D Feet From The N Line   | e and 6 6 0  | Feet From The  | E  |  |
| Unit  |  |  |  | <del></del>  |  |  |
| Tire  | e of Section 28 Tow  | manio 22 Range   | 3 6 , NMF  | м,   | Lea County   |  |
|   | o. s.c.i.e.  |  | 0 .  | <u>4</u> ·   | . 00   |  |
| ii nesic  | NATION OF TRANSPORT  | TER OF OIL AND NATURAL GA  | is Injec   | tron   | Well   |  |
| Name o  | of Authorized Transporter of Cil   | or Condensate  | Address (Give addres.  | to which approved o  | opy of this form is to be sent)  |  |
| 1   |  |  |  | BOX 1510, Midlend, Texas   |  |  |
|   |  | or Dry Gas   | Address Che addres   | Address (Give address to which approved copy of this form is to be sent)   |  |  |
| Patch   | -Lewis<br>Ps Petroleum   |  | odessa, Texas  |  |  |  |
| Wari  | ren fetroleum  | Unit Sec. Two Rge.   | monument, N.M  | ted? Wnen  |  |  |
| If well   | produces oil or liquids,   | 1 000  |  |  |  |  |
|   | cation of tanks.   |  |  |  |  |  |
| If this p   | production is commingled wit   | that from any other lease or pool,   | give commingling ord   | er number:   |  |  |
|   | LETION DATA  | Oil Well Gas Weil  | New Weil Workove   |  | ua Back - Same Resty, Diff. Resty,   |  |
| Dos   | signate Type of Completic  |  | Mew Herr Horroge   | Jeepon 1   | 1  |  |
| Des   | arguate Type of Completic  | 1  | Total Depth  |  | B.T.D.   |  |
| Date S;   | pudded   | Date Compi. Reday to Prod.   | Total Depth  |  | 22.  |  |
|   |  |  | I  |  | ibing Depth  |  |
| Elevati   | ions (DF, RKB, RT, GR, etc.,   | Name of Producing Formation  | Top Oil/Gas Pay  | 1  | ising Septif   |  |
|   |  |  |  |  | epth Casing Shoe   |  |
| Periora   | ations   |  |  | ا ا  | epth Casing ande   |  |
|   |  |  |  |  |  |  |
|   |  | TUBING, CASING, AND  | D CEMENTING REC  | ORD  |  |  |
|   | HOLE SIZE  | CASING & TUBING SIZE   | DEPTH  | SET  |  |  |
|   |  | <del></del>  |  |  | SACKS CEMENT   |  |
|   |  |  |  |  | SACKS CEMENT   |  |
| ,   |  |  |  |  | SACKS CEMENT   |  |
|   |  |  |  |  | SACKS CEMENT   |  |
|   |  |  |  |  | SACKS CEMENT   |  |
|   |  |  |  | Store of load oil and  |  |  |
|   | DATA AND REQUEST F   | OR ALLOWABLE (Test must be a able for this de  | after recovery of total vie  | plume of load oil and  |  |  |
| OIL W   | ELL  | OR ALLOWABLE (Test must be a able for this de  | after recovery of total veepth or be for full 24 ho  | urs)   | must be equal to or exceed top allow   |  |
| OIL W   |  | able for this de   | epth or be for full 24 ho  | urs)   | must be equal to or exceed top allow   |  |
| OIL W   | /ELL<br>Tirs: New Oil Run To Tanks   | able for this de   | epth or be for full 24 ho  | urs)<br>low, pump, gas lift, e   | must be equal to or exceed top allow   |  |
| OH, W   | ELL  | able for this de   | epth or be for full 24 ho Producing Method (F  | urs)<br>low, pump, gas lift, e   | must be equal to or exceed top allow   |  |
| OIL W   | FELL  Irst New Oil Run To Tanks  n of Test   | able for this de   | Producing Method (F  Casing Pressure   | urs) ow, pump, gas lift, e   | must be equal to or exceed top allow   |  |
| OUL W   | /ELL<br>Tirs: New Oil Run To Tanks   | able for this de   | epth or be for full 24 ho Producing Method (F  | urs) ow, pump, gas lift, e   | must be equal to or exceed top allow<br>to.)<br>hoke Size  |  |
| OUL W   | FELL  Irst New Oil Run To Tanks  n of Test   | able for this de   | Producing Method (F  Casing Pressure   | urs) ow, pump, gas lift, e   | must be equal to or exceed top allow<br>to.)<br>hoke Size  |  |
| OIL W   | FELL  Irst New Oil Run To Tanks  n of Test   | able for this de   | Producing Method (F  Casing Pressure   | urs) ow, pump, gas lift, e   | must be equal to or exceed top allow<br>to.)<br>hoke Size  |  |
| OII. W Date F Length Actual                       | VELL  VEST New Oil Run To Tanks  In of Test  Very Prod. During Test  WELL  | able for this de   | Producing Method (F  Casing Pressure  Water-Bbis.  | urs) ow, pump, gas lift, e   | must be equal to or exceed top allow<br>to.)<br>hoke Size  |  |
| OII. W Date F Length Actual                       | FELL  Irst New Oil Run To Tanks  n of Test  Prod. During Test  | able for this de   | Producing Method (F  Casing Pressure   | urs) ow, pump, gas lift, e   | must be equal to or exceed top allow<br>to.)<br>hoke Size  |  |
| OIL W Date F Length Actual                        | WELL Trest New Oil Run To Tanks n of Test  Prod, During Test  WELL I Prod. Test-MCF/D  | able for this de   | epth or be for full 24 ho Producing Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi                                       | urs)  low, pump, gas lift, e   | must be equal to or exceed top allow tc.; hoke Size de-MOF   |  |
| OIL W Date F Length Actual                        | VELL  VEST New Oil Run To Tanks  In of Test  Very Prod. During Test  WELL  | able for this de   | Producing Method (F  Casing Pressure  Water-Bbis.  | urs)  low, pump, gas lift, e   | must be equal to or exceed top allow<br>to.)<br>hoke Size  |  |
| OII. W Date F Length Actual                       | WELL Trest New Oil Run To Tanks n of Test  Prod, During Test  WELL I Prod. Test-MCF/D  | able for this de   | epth or be for full 24 ho Producing Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi  Casing Pressure (Sh                  | urs) low, pump, gas lift, e  G  G  ucF  G  ut-in)  | must be equal to or exceed top allow tc.) hoke Size as-MCF travity of Condensate   |  |
| OII. W Date F Length Actual                       | WELL  Prod. During Test  WELL  1 Prod. Test-MCF/D  ng Method (pitot, back pr.)   | able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)   | epth or be for full 24 ho Producing Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi  Casing Pressure (Sh                  | urs) low, pump, gas lift, e  | must be equal to or exceed top allowers.)  hoke Size  travity of Condensate  those Size  ON COMMISSION                   |  |
| OII. W Date F Length Actual                       | WELL Trest New Oil Run To Tanks n of Test  Prod, During Test  WELL I Prod. Test-MCF/D  | able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)   | Producting Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi  Casing Pressure (Sh   | urs) low, pump, gas lift, e  | must be equal to or exceed top allowers.)  hoke Size  travity of Condensate  those Size  ON COMMISSION                   |  |
| OII. W Date F Length Actual  GAS V Actual         | WELL  Prod. During Test  WELL  Prod. Test-MCF/D  Ing Method (pitot, back pr.)  | able for this de    Date of Test   | Producing Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi  Casing Pressure (Sh  | urs) low, pump, gas lift, e  G  G  ucF  G  ut-in)  | must be equal to or exceed top allowers.)  hoke Size  travity of Condensate  those Size  ON COMMISSION                   |  |
| OII. W Date F Length Actual  GAS V Actual  Testin | WELL i Prod. During Test  WELL i Prod. Test-MCF/D  mg Method (pitot, back pr.)  TIFICATE OF COMPLIAN by certify that the rules and | able for this de    Date of Test   | Producting Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi  Casing Pressure (Sh   | urs) low, pump, gas lift, e  | must be equal to or exceed top allowers.)  hoke Size  travity of Condensate  those Size  ON COMMISSION                   |  |
| OIL W Date F Length Actual Testin VI. CERT        | WELL i Prod. During Test  WELL i Prod. Test-MCF/D  mg Method (pitot, back pr.)  TIFICATE OF COMPLIAN by certify that the rules and | able for this de Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in)   | Producting Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi  Casing Pressure (Sh   | urs) low, pump, gas lift, e  | must be equal to or exceed top allowers.)  hoke Size  travity of Condensate  those Size  ON COMMISSION                   |  |
| OII. W Date F Length Actual  GAS V Actual  Testin | WELL i Prod. During Test  WELL i Prod. Test-MCF/D  mg Method (pitot, back pr.)  TIFICATE OF COMPLIAN by certify that the rules and | able for this de    Date of Test   | Producting Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi  Casing Pressure (Sh  OIL  APPROVED  BY                        | uce Conservati   | must be equal to or exceed top allow to.) hoke Size  de-MCF  travity of Condensate thoke Size  ON COMMISSION  19         |  |
| OII. W Date F Length Actual  GAS V Actual  Testin | WELL i Prod. During Test  WELL i Prod. Test-MCF/D  mg Method (pitot, back pr.)  TIFICATE OF COMPLIAN by certify that the rules and | able for this de    Date of Test   | Producting Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi  Casing Pressure (Sh  OIL  APPROVED  BY                        | CONSERVATION 1) 10  CONSERVATION 1 10  CONSERVATION | must be equal to or exceed top allow tc.) hoke Size  da-MCF  travity of Condensate thoke Size  ON COMMISSION  19         |  |
| OII. W Date F Length Actual  GAS V Actual  Testin | WELL I Prod. During Test  WELL I Prod. Test-MCF/D  TIFICATE OF COMPLIAN  by certify that the rules and is true and complete to th  | able for this de Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | Producing Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi  Casing Pressure (Sh  OII  APPROVED  BY  Title Di  This form is | urs)  low, pump, gas lift, e  G  G  G  G  G  G  G  G  G  G  G  G  G  | must be equal to or exceed top allow tc.)  hoke Size  da-MCF  travity of Condensate  thoke Size  ON COMMISSION  19  1500 |  |
| OII. W Date F Length Actual  GAS V Actual  Testin | WELL i Prod. During Test  WELL i Prod. Test-MCF/D  mg Method (pitot, back pr.)  TIFICATE OF COMPLIAN by certify that the rules and | able for this de Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | Producing Method (F  Casing Pressure  Water-Bbis.  Bbis. Condensate/Mi  Casing Pressure (Sh  OIL  APPROVED  BY  Title Di  This form is | conservation to be filed in conservations.   | must be equal to or exceed top allow tc.) hoke Size  da-MCF  travity of Condensate thoke Size  ON COMMISSION  19         |  |

Division Manager

USGS(2) PARTNERS(21) FILE

NMOCD (5)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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GIL COMPSHALL I COMM.