

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 2 43

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Daniel Manuel Ock

.IAT	OTT. COM	PANY, INC	•			CHRIS	TMAS	
		(Company or Op	erator)			(Leas		36E
ell No	}	inC-SW		¼, of Sec	, 1	. 223	, R	36E, NMI
Son	th Euni	C6		Pool,	**********			Cou
11 is 660)	feet from	South	line and.	660	feet fi	rom	st
P4:	28							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
section	. No	venber 6.	State Dana the On	58	· · · · · · · · · · · · · · · · · · ·	Novembe	er 2k	, 19
illing Com	menced			., 19: DAM	ng was Comple	/CU	****************	, 19
me of Dril	ling Contrac	ctor	0					
								:
vation abo	ve sea level	at Top of Tub	ing Head 3509	- 3506.9 G.	The	information give	en is to be	e kept confidential u
			19					
			•	IL SANDS OR	ZONTES			
	0500		_					
•								

. 3, from			to	No.	6, from	******************	to	
			****		D GANTA			
	. •)BTANT WATE				
			nd elevation to which			_		
-							************	***************************************
			to					***************************************
. 3, from		,	to	,		feet		
e 4. from			to			feet		
						:		
			······································	CASING BEC		. ,		
SIZE	WEIG PER F	HT NET	W OR SED AMOUNT	CASING BEC				PURPOSE
	PER P	HT NEV	W OR SED AMOUNT	CASING REC	CUT AND PULLED FRO			
8 5/8 5 1/2		HT NET	W OR AMOUNT	CASING REC	CUT AND PULLED FRO			
8 5/8	32#	HT NET	W OR AMOUNT	CASING REC	CUT AND PULLED FRO)M PERFORA		
8 5/8	32#	HT NET	W OR AMOUNT	CASING REC	CUT AND PULLED FRO)M PERFORA		
8 5/8	32#	HT NET	W OR AMOUNT SED 329.50 SeW 3834	CASING REC	CUT AND PULLED FRO)M PERFORA		
8 5/8	32#	HT NET OOT US	W OR AMOUNT NEW 329.50 SW 3834 MUDDIN	CASING RECEIVED OF SHOE HOWES	CUT AND PULLED FRO	DM PERFORA		PURPOSE
8 5/8	32#	HT NET	W OR AMOUNT SED 329.50 SeW 3834	CASING REC	CUT AND PULLED FRO)M PERFORA		
8 5/8 5 1/2 8IZE OF HOLE	32# 15.	HT NEW US 19 19 19 19 19 19 19 19 19 19 19 19 19	MUDDIN NO. SACES OF CEMENT	CASING BEC KIND OF SHOE TEXAS Howeo G AND CEMEN	CUT AND PULLED FRO	DM PERFORA		PURPOSE AMOUNT OF
8 5/8 5 1/2 8IZE OF HOLE	32# 15.	HT NET OOT US	MUDDIN NO. SACES OF CEMENT 300 200 @ she	CASING RECENT OF SHOE SHOE SHOE SHOE SHOE SHOE SHOE SHOE	CUT AND PULLED FRO	D MUD GRAVITY		PURPOSE AMOUNT OF
8 5/8 5 1/2 8IZE OF HOLE	32# 15. size of casing	WHERE SET	MUDDIN NO. SACES OF CEMENT 300 200 @ she 200 @ D.	CASING BECOMEND OF SHOE Texas I Howes G AND CEMEN METHOD USED Pump & plump	CUT AND PULLED FRO	D MUD GRAVITY		PURPOSE AMOUNT OF
8 5/8 5 1/2 8IZE OF HOLE	32# 15. size of casing	WHERE SET	MUDDIN NO. SACES OF CEMENT 300 200 @ she	CASING BECOMEND OF SHOE Texas I Howes G AND CEMEN METHOD USED Pump & plump	CUT AND PULLED FRO	D MUD GRAVITY		PURPOSE AMOUNT OF
8 5/8 5 1/2 8IZE OF HOLE	32# 15. size of casing	WHERE SET	MUDDIN No. SACES OF CEMENT 300 200 @ sho 200 @ D. set @ 110	CASING BECOMEND OF SHOE Texas I Howes G AND CEMEN METHOD USED Pump & plump & plum	CUT AND PULLED FROM	D MUD GRAVITY		PURPOSE AMOUNT OF
8 5/8 5 1/2 8IZE OF HOLE	32# 15. size of casing	WHERE SET	MUDDIN NO. SACES OF CEMENT 300 200 @ she 200 @ D. Set @ 110	CASING REC KIND OF SHOE TEXAS HOWCO G AND CEMEN METHOL USED PUMP & pl. O PUMP, p. Tool PRODUCTION	CUT AND PULLED FROM	D MUD GRAVITY Tool	TIONS	PURPOSE AMOUNT OF
8 5/8 5 1/2 8IZE OF HOLE	32# 15. 15. SIZE OF CABING 4 85/8 5 1/2	WHERE SET 309.50 (Record	MUDDIN NO. SACES OF CEMENT 300 200 @ she 200 @ D. Set @ 110 RECORD OF	G AND CEMEN Pump & plump & pl	CUT AND PULLED FROM A STIMULA AND STIMULA	D MUD GRAVITY TOOL LATION val treated or sh	TIONS	AMOUNT OF MUD USED
8 5/8 5 1/2 SIZE OF HOLE	32# 15. 15. SIZE OF CABING 4 85/8 5 1/2	WHERE SET 309.50 (Record	MUDDIN NO. SACES OF CEMENT 300 200 @ she 200 @ D. Set @ 110	G AND CEMEN Pump & plump & pl	CUT AND PULLED FROM A STIMULA AND STIMULA	D MUD GRAVITY Tool	TIONS	AMOUNT OF MUD USED
8 5/8 5 1/2 SIZE OF HOLE	32# 15. 15. SIZE OF CABING 4 85/8 5 1/2	WHERE SET 309.50 (Record	MUDDIN NO. SACES OF CEMENT 300 200 @ she 200 @ D. Set @ 110 RECORD OF	G AND CEMEN Pump & plump & pl	CUT AND PULLED FROM A STIMULA AND STIMULA	D MUD GRAVITY TOOL LATION val treated or sh	TIONS	AMOUNT OF MUD USED
8 5/8 5 1/2 8IZE OF HOLE	32# 15. 15. SIZE OF CABING 4 85/8 5 1/2	WHERE SET 309.50 (Record	MUDDIN NO. SACES OF CEMENT 300 200 @ she 200 @ D. Set @ 110 RECORD OF	G AND CEMEN Pump & plump & pl	CUT AND PULLED FROM A STIMULA AND STIMULA	D MUD GRAVITY TOOL LATION val treated or sh	TIONS	AMOUNT OF MUD USED
8 5/8 5 1/2 8IZE OF HOLE	32# 15. 15. SIZE OF CABING 4 85/8 5 1/2	WHERE SET 309.50 (Record	MUDDIN NO. SACES OF CEMENT 300 200 @ she 200 @ D. Set @ 110 RECORD OF	G AND CEMEN Pump & plump & pl	CUT AND PULLED FROM A STIMULA AND STIMULA	D MUD GRAVITY TOOL LATION val treated or sh	TIONS	AMOUNT OF MUD USED
8 5/8 5 1/2 SIZE OF HOLE 12 1/2 7 7/8	32# 15. 15. SIZE OF CASING 85/8 5 1/2	WHERE SET 309.50 384.5 (Record	MUDDIN NO. SACES OF CEMENT 300 200 @ she 200 @ D. Set @ 110 RECORD OF	CASING RECOMEND OF SHOE Texas I Howco G AND CEMEN METHOLUSED PUMP & plump	CUT AND PULLED FROM A STIMULAR AND STIMULAR	D MUD GRAVITY Tool LATION val treated or sh	TIONS	AMOUNT OF MUD USED

Sign of the second seco

WOORD OF DRILL-STEM AND SPECIAL TY 'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rota	ry tools	were u	sed from	feet	to3858	feet, an	d from	••••••	feet to	feet.	
Cable	e tools	were us	ed from	feet							
					PROD!	UCTION					
D 4	o Duod		Dece	mber 14,	19. 58						
rutt	o riou				•						
OIL	WELL	: The	production	n during the first 24 h	ours was 105	*******	b arr	els of liq	uid of which	% was	
		was	oil;	% was	emulsion; 4.7	· · · · · · · · · · · · · · · · · · ·	% water;	and	% wa	as sediment. A.P.I.	
		Gra	vity	34.8							
CAS	MET I								•		
GAS	WELL	: Ine	production	n during the first 24 h	ours was	N	f,C.F. plu	18		barrels of	
		liqu	id Hydroca	rbon. Shut in Pressure	lbs	•					
Leng	th of T	ime Sh	ut in	••••••	·						
I	PLEAS	E IND	ICATE BI	ELOW FORMATION	TOPS (IN CON	TFORMANC	E WITH	GEOGE	APHICAL SECTIO	N AF STATE).	
				Southeastern New			2 (1111	decode	Northwestern No		
Т. А	Anhy			Т	. Devonian			Т.	Ojo Alamo		
T. 8	Salt		891	Т			•		Kirtland-Fruitland		
B. S	Salt		471	Т	. Montoya			Т.	Farmington		
T. Y	ates	<u> </u>	7 4 '	Т	. Simpson,		***************************************	Т.			
	Rivers			T					Menefee		
	Queen			T					Point Lookout		
	T. Grayburg T. San Andres				//						
				T					Morrison		
				T					Penn		
Т. Т	Րubbs	••••		Т	* *************************************				***************************************		
T. A	\bo			т	•			т.		••••••	
				Т		••••••••••••••••	·		•		
Т. М	Miss	••••••	•	Т				Т.			
					FORMATIO	N RECOR			· · · · · · · · · · · · · · · · · · ·		
Fro	m	То	Thickness in Feet	Format	ion	From	То	Thickness in Feet	Forma	tion	
	a	1361	1361	Red beds cal	iche						
		1689	328	anhydrite, r							
	689 Mar ××	3047	1358	salt, anhydr	ite, petash	ed bed	•				
		3154	107	brown dolami	te and anhyd	ite	ŀ				
31	L54	3379	225	sand & delon	ite stringer						
		3 96 7 3818	408	dolemite with		T	-44-				
)	787	Joro	31	sand - sand	y dolomate w	TEU GOTO	WT.C.				
							ĺ				
				*			İ		-		
					,						
								٦	,		
	·		<u>_</u>	155165							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	December 15, 1958
	(Date)

Company or Operator. Jal Oil come, Inc.

Name Position or Title Production Superintendent