

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company, P.O. Box 1610, Midland, Texas
(Address)

LEASE J. L. Selby WELL NO. 3 UNIT C S 33 T 22 S R 36 E
DATE WORK PERFORMED 10-22-58 to 10-23-58 POOL South Eunice

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.
Perforated Seven Rivers formation from 3644-52', 3664-72', 3718-28' and 3754-62' with 4 jet shots per foot. Ran 2" tubing and tagged top of plug at 3791'. Western Company fraced the above perforations with 20000 gallons of lease oil and 25000# of sand in 4 stages using 36 ball sealers between stages with no increase in pressure. Overflushed with 28 bbls of lease oil. Maximum treating pressure 2800#, minimum treating pressure 2300#, 5 minutes shut in pressure 1200#, average injection rate 29.3 BPM. After 5 hours shut in well started flowing. Killed well with 50 bbls of water. Total load 750 bbls of oil and 50 bbls of water. Ran 128 joints of 2" EUE J-55 tubing, 3694.29', set at 3702.71'. Nipped up. Swabbed 121 bbls of load in 5 hours and well started flowing. Flowed 60 bbls of load in 5 hours on 1/4" choke with 100# TP. Put well on 1/2" choke and flowed 27 bbls of load in 1 hour with TP 125#. Shut well in and turned over to Production for testing and final reports.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company) _____

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Mills M. L. Mills
Position Regional Drilling Manager
Company The Atlantic Refining Company