Submir 5 Cepies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 8741	HEQUEST FOR ALLOW	ABLE AND AUTHORIZATION	1 10/1/05
I	TO TRANSPORT C	OIL AND NATURAL GAS	ell API No.
Operator EARL R.	BRUND CO.	/ •	0-025-09140-00
Address Boy	90 MIDLANA	1) TEXAS 79	702
Reason(s) for Filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas]	
Change in Operator	Casinghead Gas Condensate]	·
If change of operator give name and address of previous operator	ARL R. BRUNO	P.O.BOX 590 1	MIDLAND TEXAS
II. DESCRIPTION OF WEL	L AND LEASE Well No. Pool Name, Incl	uding Formation Kir	nd of Lease Lease No.
Lease Name SEVEN RIVERS QUEEN	1_ / 1 .	EVEN RIVERS QUEEN SOUTH	ile, Federal of Fee
Location ()		SOUTH Line and 1980	Feet From The WEST Line
Unit Letter		, ,	
Section 34 Town	ship 225 Range 36	SE , NMPM, LEA	County
	NSPORTER OF OIL AND NAT	URAL GAS	dama della Camia ta ha anni
Name of Authorized Transporter of Oil	1/	Address (Give address to which appro BOX 2528 HOBBS	
Name of Authorized Transporter of Cas	o PIPELINE COMPAN) inghead Gas or Dry Gas		
Warren Petroleu	m46PM & Taxaco	EPPInc.	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. RI + 34 225 36 E		HER TEXALD 5-1-84 SPM WARLEN 3-15-74 WARLEN 3-25-60
•	at from any other lease or pool, give commi		R 4671
V. COMPLETION DATA			
Designate Type of Completio	Oil Well Gas Well n - (X)	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURBIC CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1,000 0.00			
. TEST DATA AND REQUE			
	recovery of total volume of load oil and mu		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
GAS WELL			
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V 0000 1000 000		-	
I. OPERATOR CERTIFIC I hereby certify that the rules and regu	lations of the Oil Conservation .	OIL CONSERV	'ATION DIVISION -
Division have been complied with and is true and complete to the best of my			IAM I O I
A & M		Date Approved	- Mart 1 9 1000
4011		By ORIGINAL SIGNED	BY JEERLY SEXTON
Signature GRAS	ENGINEER	11	SUPERVISOR
Printed Name	ENGINEER Tide 15-685-0113	Title	
71-2-76	Talanhora No	ll .	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.