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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-2614
7. Unit Agreement Name South Eunice (7 Rivers Queen) Unit
8. Farm or Lease Name South Eunice (7 Rivers Queen) Unit
9. Well No. 408
10. Field and Pool, or Wildcat South Eunice (7 Rivers Queen)
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Marathon Oil Company

3. Address of Operator  
P. O. Box 2409 Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER I 1980 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
GL 3478'; KDB 3489'; DF 3488'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Add perfs and stimulate <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP.
2. Pulled down hole equipment.
3. Cleaned out hole to 3780' with sand pump.
4. Perforated 5-1/2" Casing 3750'-3758' w/2 JSPF (16 holes).
5. Stimulated perfs 3676'-3747' and 3750'-3758' thru 2-7/8" Tubing with 2000 gallons 15% NE Acid, 10,000 gallons gelled produced water and 20,000# 20/40 sand, and 3500# rock salt in 3 acid stages and 2 frac stages.
6. Cleaned out hole to TD 3794' with sand pump.
7. Reran down hole equipment. Set packer at 3606'.
8. Resumed water injection.

Dist.:  
COPL  
R.P.S.  
J.C.H.  
Getty Oil Co.  
Shell Oil Co. (2)  
Continental Oil Co. (2)  
Gulf Oil Co. - Hobbs  
Gulf Oil Co. - Midland  
File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Johnston TITLE Petroleum Engineer DATE May 7, 1976

APPROVED BY [Signature] TITLE [Signature] DATE May 11, 1976

CONDITIONS OF APPROVAL, IF ANY: