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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
 A-2614

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Injector</b>   | 7. Unit Agreement Name<br><b>South Eunice (Seven Rivers, Queen) Unit</b>           |
| 2. Name of Operator<br><b>Marathon Oil Company</b>   | 8. Form or Lease Name<br><b>South Eunice (Seven Rivers, Queen) Unit</b>            |
| 3. Address of Operator<br><b>P.O. Box 2409, Hobbs, New Mexico 88240</b>  | 9. Well No.<br><b>414</b>  |
| 4. Location of Well<br>UNIT LETTER <b>0</b> <b>2310</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM THE <b>South</b> LINE, SECTION <b>36</b> TOWNSHIP <b>22S</b> RANGE <b>36E</b> N.M.P.M. | 10. Field and Pool, or Well Unit<br><b>South Eunice (Seven Rivers, Queen) Unit</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>GL 3421'; KDB 3432'</b>  | 12. County<br><b>Lea</b>   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP and pulled downhole equipment.
2. Perforated additional interval 3722'-3726' w/2 JSPF (8holes).
3. Ran RTTS packer with 2-7/8" tubing. Set packer at 3609'.
4. Acidized and fraced perms 3652-54', 3662-64', 3672-74' and 3722-26'.
5. Reran 2-3/8" internally coated tubing and packer. Set packer at 3614'.
6. Tested well and resumed water injection.

R.P.S.  
 J.C.H.  
 Getty Oil Co.  
 Shell Oil Co.(2)  
 Continental Oil Co. (2)  
 Gulf Oil Co. - Hobbs  
 Gulf Oil Co. - Midland  
 COPL  
 File

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Amiel A. Strickler* TITLE Engineer Technician DATE January 20, 1976

APPROVED BY *Jerry Sexton* TITLE Dist. 1, Super. DATE \_\_\_\_\_

CONDITIONS OF APPROVAL: \_\_\_\_\_