

NMOCC

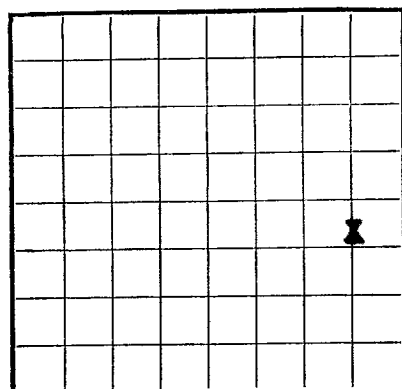
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE **Las Cruces**
LC 030133 a
SERIAL NUMBER **Lse**

HOORS OFFICE OCC
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company **Continental Oil Company** Address **Box 68, Eunice, New Mexico**
Lessor or Tract **Meyer A-29** Field **South Eunice** State **New Mexico**
Well No. **8** Sec. **29** T. **22** R. **36** Meridian **NMPM** County **Lea**
Location **1980** ft. **N** of **8** Line and **660** ft. **E** of **8** Line of **Section 29** Elevation **3528'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **J. A. PATE**

Date **10-7-57** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **8-30-**, 19**57** Finished drilling **9-11**, 19**57**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3636** to **3806** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#	8 rd	J-55	362'	Guide				From-To
5 1/2	14#	8 rd	J-55	3830'	7164'		3636	3806	3636-3806
							3654	3693	3654-3693
							3706	3744	3706-3744
							3744	3774	3744-3774
									Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	3830'	275	Pump & plug		
5 1/2	3830'	1142	Pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3830** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **9-29**, 19**57**

The production for the first 24 hours was **103** barrels of fluid of which **88** % was oil; _____ % emulsion; **12** % water; and _____ % sediment. Gravity, °Bé. **33**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

B. W. Kreeger, Driller **J. W. Ellis**, Driller
O. E. Kelton, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1371	1371	Redbeds
1371	1472	101	Anhydrite
1472	2950	1478	Salt
2950	3144	194	Dolomite and Shale
3144	3361	217	Sand and Dolomite
3361	3830	469	Dolomite

TD Line & Dolo 3830', PB 3828', DF 10', elev 3528'. Pay Seven Rivers & Queen 3636-3806'. Casing point 5 1/2" at 3830'. Perf 3636-46', 3654-68', 3693-98', 3706-20', 3744-54', 3784-88', 3800-06' w/4 jets per ft. IP flowed 91 bbls 33 gravity oil, 12 bbls water, in 24 hrs, 24/64" choke, TP 300#, CP 500#, daily potential 91 bbls oil w/659 MCF gas, GOR 7242. Estimated daily allowable 37 bbls oil. Treated w/1500 gals 15% LSTNE acid, sandfraced w/30,000 gals crude w/1# sand and 0.1# Adomite per gal. P.L. Conn: Texas - New Mexico Pipe Line Company. Drilling started 8-30-57, completed 9-11-57, rig released 9-12-57, tested 9-29-57. Tops: Anhydrite 1371', Salt 1472', Base of Salt 2950', Yates 3144', Seven Rivers 3361', Queen 3785'. Roy H Smith Drlg Co contractor.

Tops by R/A log.

(OVER)

AT THE END OF COMPLETE LOG, ADD GEOLOGICAL
WHICH MAY BE

