EXICO OIL CONSERVATION COMM. IO Santa Fe, New Mexico

UEST FOR (OKC) - (GAS) ALLOWABLE

DEC Recompletion

This ofm shall be submitted by the operator before an initial allowable will be assigned to any pompleted. Of or Grand Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is fixed sent of the completion of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ito the stoc	ck tanks. Ga	as must be r	eported on 15	.025 psia at 60		.M. Dece	(Date)			
E ARE F	HEREBY F	EQUESTI	NG AN ALL	OWABLE FO	R A WELL KN	OWN AS:				
Skel	ly Oil C	0.		King "C"	, Well No	1 , in SW	1/4 NW 1/4			
(Company or Operator)			225	(Lease)		Lonomat	_			
G (Unit	,	<u>_</u>	., T 23 5	, R	, NMPM.,	Langmat	Poc			
			County D	ate Spudded	10-8-49	, Date Completed	0-29-49			
	se indicate		•	•	1 ;					
	- Harate		→ ``	1						
			Elevat	ion 3416	Total De	pth	В			
		#1	Top 🕳	il/gas pay	3010	Top of Prod. Form	2980			
	Sec. 1	· · · · · · · · · · · · · · · · · · ·	Casing	Casing Perforations:						
			Depth	pth to Casing shoe of Prod. String. 2885						
			Natura	al Prod. Test			ВОРГ			
	:		based	on	bbls. Oil i	nHrs	Mins			
			Test a	fter acid or sho	ot		ВОРІ			
Casing Size	Casing and Comenting Record Size Feet Sax			on	bbls. Oil is	nHrs	Mins			
9-5/8	1387	400	Gas W	Vell Potential		55,000 MCFPD	······································			
7	2885	400	Size ch	hoke in inches.						
			Date f	first oil run to t	anks or gas to Tra	nsmission system: 2-	-18-5 0			
			Transp	porter taking 🧲	Dil-or Gas:KlPa	so.NaturalGasCo.	•			
Cemarks:										
Y 1					a and complete to	the heet of my knowledge				
						the best of my knowledge kelly. Oil. Company.				
.pprovea		UEU +4	1953	, 13		(Company or Operator)			
O	IL CONSE	RVATION	COMMISSI	ON	Ву:	Mila	ac-			
_ /	10	11 0			i di	(Signature)	v			
sy: <i>[2]</i>	(-	Stanle	<i>M</i>			Communications regards	ng well to:			
Title		Jineer f	<u> </u>			Communications regards				
						Sox 38, Hobbs, N.M.				





DEC 10 1953

CIL UURSERVAINUM LUNIMIASION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to HOPESTOFF bill or Cawell. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT COMPLIANCE AND AUTHORIZATION NATURAL GAS

Company or Operator	Skelly Oil	Co.	••••		Lea	ise	King	nCu
Address	Box 38, Hobbs	Tulsa, Oklahoma (Principal Place of Business)						
		, Sec	1	, T. 23S	, R	_	_	Languat
CountyLea		Kind of I	Lease:	Pate	ent		• • • • • • • • • • • • • • • • • • • •	
If Oil well Location of T	anks	••••••				· · · · · · · · · · · · · · · · · · ·		······································
Authorized Transporter.	El Pas	o Natural	Gas.	Co.	· · · · · · · · · · · · · · · · · · ·		•••••	Address of Transpor
(Local or Field Office)					(Pri	ncipal Plac	Texas
					-			transport CHAN Natural (
REASON FOR FILING			••••••					
NEW WELI		•••••		CHANGI	E IN (OWNE	RSHIP	
CHANGE IN TRANSI	PORTER			OTHER	(Expl	ain und	er Rema	arks)
REMARKS:					,			
Gas Pr	oration							
							_	
								sion have been complied w
Executed this the	ota.	day of	ecembe	·				19 53 .
Approved	10.4953	11	o.	***************************************	ORE	illy o	il Com	iparty
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	RVATION COMM			Ву	.*		<u>(</u>	wasane y
By J Sta	înley			Title	Dis	t. Su	pt.	
Title	- District	1						

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.