

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company - Hobbs, New Mexico
(Address)

LEASE King "C" WELL NO. 5 UNIT A S 1 T 238 R 36E
DATE WORK PERFORMED May 6-7-8, 1959 POOL Langlie Mattix

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 114 jts. (3697') of new 5-1/2" OD 11# 8-R SS J-55 RT&C casing at 3700' and cemented with 300 sacks by the Halliburton Pump & Plug Process. Plug down at 9:30 P.M. May 6, 1959. W.O.C. 36 hrs. Pressured up to 600# for 30 mins. and casing tested OK. Drilled out cement plug and pressured up to 600# for 30 mins. and casing shut off tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name _____
Position Dist. Supt.
Company Skelly Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company - Hobbs, New Mexico
(Address)

LEASE King "C" WELL NO. 5 UNIT "A" S 1 T 23 R 36E
DATE WORK PERFORMED April 29 & 30, 1959 POOL Langlie Mattix

This is a Report of: (Check appropriate block)

Results of Test of Casing Shut-off

Beginning Drilling Operations Remedial Work

Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 12 jts. (361') of new 8-5/8" OD 2 1/2" ER SS J-55 casing at 375' and cemented with 200 sacks by the Halliburton Pump & Plug Process. Cement circulated to surface. Plug down at 4:00 A.M. April 29, 1959. W.O.C. 2 1/2 hrs. Pressured up to 1000# for 30 mins. and casing tested OK. Drilled out cement plug and pressured up to 1000# for 30 mins. and casing shut off tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Position Dist. Supt.
Company Skelly Oil Company