



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

WELL RECORD 28 PM 3:24

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company or Operator)

J. F. Janda (NCT-1)
(Lease)

Well No. 9, in SE 1/4 of NW 1/4, of Sec 2, T 23-S, R 36-E, NMPM.

Langlie Mattix Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 2-23-36. If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced May 1, 1959. Drilling was Completed May 14, 1959.

Name of Drilling Contractor Arthur Budge Drilling Co.

Address Box 695, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3470'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3639 to 3770'. No. 4, from
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	407'	Guide			Surface Pipe Production String
5-1/2"	14#	New	3684'	"		3639-3664'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	418'	325	Pump & Plug		
7-7/8"	5-1/2"	3693'	1050	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole formation 3694-3770' with 32,000 gals. lse oil, 1/40# Adomite & 2# SPG.

Treated parts 3639-3664' with 20,000 gals. lse oil, 1/40# Adomite & 2# SPG.

Result of Production Stimulation Pumped 35 bbls oil, 108 bbls water 2-3/8" tbg 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3770 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing June 10, 19 59

OIL WELL: The production during the first 24 hours was 110 barrels of liquid of which 35 % was
 was oil; _____ % was emulsion; 65 % water; and _____ % was sediment. A.P.I.
 Gravity 35.6

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

- | | | |
|------------------------------|---------------------|----------------------------|
| T. Anhy..... <u>1368'</u> | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... <u>3015</u> | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... <u>3214</u> | T. McKee..... | T. Menefee..... |
| T. Queen..... <u>3576</u> | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9'		Distance from top Kelly Drive Bushing to Ground				DEVIATIONS - TOTCO SURVEYS
	110'		Caliche & Sand				3/4 - 400'
	1145		Red Bed				1/2 - 940
	1514		Anhy & Shale				1/2 - 1370
	2700		Anhy & Salt				1/2 - 1845
	3219		Anhy				2-1/4 - 2520
	3468		Anhy & Lime				2-1/4 - 2750
	3770		Lime				2-1/4 - 3160
							1-1/4 - 3250
							3/4 - 3375
							1 - 3640

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico (Date) August 27, 1959
 Name J. H. Russell Position or Title Area Production Supt.