

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

029864 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalmat Yates Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

5-238 36 E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Reading and Bates

3. ADDRESS OF OPERATOR

810 N. Dixie, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1697.5' FNL and 2310' FWL Sec. 5 T-23-S
R-36-E Lea Co. New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3475' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Federal No. 2 is uncommercial and does not have additional producing zones. The well was drilled in 1951 with 254' 10 3/4" surface pipe circulated. The well was drilled to 3843' with 20# 7" casing run and cemented with 200 sxs and Base and 100 sack thru DV tool @ 1463'.
Propose to move on location, set 7" CIBP at 3600' 12/35' of cement. Load hole down tubing w/25 sxs/100 BBL of mud laden fluid. Pull tubing to 1500' and pump 100' cement plug down tubing. Attempt to recover casing. Run tubing to 300' and pump 100' cement plug at surface shoe. Put a 10 sx plug at surface and leave a permanent marker.

Plugging Company will be Cortez Corporation out of Odessa and plans are to move on the ~~last of July~~, 1974.

middle of sept.

APPROVED SUBJECT TO POSSIBLE FUTURE
REQUIREMENT THAT PAD AND/OR ROAD
BE RIPPED AND RELEVELLED

NOTIFY USGS IN TIME TO
WITNESS PLUGGING OPERATIONS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 11 1974

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side