

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided, this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

April 20, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. State "A" A/c-1, Well No. 55, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

E, Sec. 10, T. 23S, R. 36E, NMPM., Langlie-Mattix Pool

Unit Letter

Lea

County. Date Spudded 3/25/59

Date Drilling Completed 4/3/59

Elevation 3485' Total Depth 3800' PBD 3789'

Please indicate location:

Top Oil/Gas Pay 3678 Name of Prod. Form. Seven Rivers

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3678-82, 3394-96, 3710-18, 3730-33, 3738-40, 3748-54

Open Hole - Depth - Casing Shoe 3799 Depth - Tubing 3640

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 86 bbls. oil, 167 bbls water in 22 hrs, _____ min. Size 30/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8-5/8</u>	<u>323</u>	<u>300</u>
<u>5-1/2</u>	<u>3790</u>	<u>250</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gal. oil - 50,000# sand

Casing Press. 2600 Tubing Press. - Date first new oil run to tanks 4/13/59

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Remarks:

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF JOSEPH E. SEAGRAM & SONS, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Texas Pacific Coal & Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: [Signature]
(Signature)

Title District Engineer

Send Communications regarding well to:

Name Texas Pacific Coal & Oil Company

Address P. O. Box 1688 - Hobbs, N. M.