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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM2-A	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name State "A" A/c-3
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>10</u> TOWNSHIP <u>23-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat (Yates-7 Rivers)
15. Elevation (Show whether DF, RT, GR, etc.) 3470' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. Kill well with 9 ppg brine containing 1% KCl and 1 gal. per 1000 gals. Dowell's F-75. Install BOPE.
- Attempt to pull tubing and packer. If unable to pull packer, cut tubing above packer, GIH with overshot, DC's and jars and pull packer.
- After tubing and packer are out of the hole, GIH with bit, DC's and tubing and clean out to TD @ 3165' using foamed 9 ppg brine containing 1% KCl and 1 gal./1000 gals. F-75.
- Spot 500 gals. 15% acid in the open hole. Acid is to contain 1 gal. C-16, 1 gal. J-4A, 3 gals. J-38, and 25# Z-3.
- Pull tubing, DC's and bit. Run tubing. NU wellhead.
- Swab well to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McClintock</u>	TITLE <u>District Operations Supt.</u>	DATE <u>5-24-77</u>
APPROVED BY <u>Orig. Signed by Jerry Sexton Dist. 1, Supv.</u>	TITLE _____	DATE <u>MAY 26 1977</u>

CONDITIONS OF APPROVAL, IF ANY:

7-11-77

NOV 21 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

2-1-78