

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal and Oil Company (Company or Operator) State N.M. A/c-1
(Lease)

Well No. 95, in 11 $\frac{1}{4}$ of 84 $\frac{1}{4}$, of Sec. 11, T. 23-S, R. 36-E, NMPM.

Langille-Mattix Pool, Lee County.

Well is 1780' feet from South line and 660 feet from West line

of Section 11. If State Land the Oil and Gas Lease No. is 88-24

Drilling Commenced October 14, 1960 Drilling was Completed October 19, 1960

Name of Drilling Contractor F. W. A. Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3645' The information given is to be kept confidential until

_____, 19____

OIL SANDS OR ZONES

No. 1, from 3655 to 3696 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>44</u>	<u>New</u>	<u>306</u>	<u>Float</u>			<u>Surface</u>
<u>5-1/2"</u>	<u>14</u>	<u>New</u>	<u>3697</u>	<u>Float</u>		<u>3655 - 3696</u>	<u>Production</u>
						<u>*</u>	

Perforations in $\frac{1}{2}$ " casing @ 3655-58', 3671-78' and 3692-96' w/4 shots/ft.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4</u>	<u>8-5/8</u>	<u>316</u>	<u>300 #45 Oil</u>	<u>Pump & Plug</u>		
<u>7-7/8</u>	<u>5-1/2</u>	<u>3707</u>	<u>250 #45 Oil</u>	<u>Pump & Plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Vibro-frec @ 3671-75' w/3 lbs. 3 charges. Sand-oil treat w/10,000 gals. loose coarse w/250 lbs. Adonite Mark II and 10,000 lbs. sand.

Result of Production Stimulation Flowed 60 bbls. oil, no water through a 10/64" choke in 6 hrs.

Tested on 10/27/60.

Depth Cleaned Out 3707' TD
3702' PSD

RECORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED
3702 PETD

Rotary tools were used from Surface feet to 3707 TD, 3425 PBD feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing October 27, 1960

OIL WELL: The production during the first 24 hours was.....60.....barrels of liquid of which.....100.....% was
was oil;0.....% was emulsion;0.....% water; and.....0.....% was sediment. A.P.I.
Gravity.....35.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1247	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1305	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	1850	T. Montoya.....	T. Farmington.....
T. Yates.....	2952	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3154	T. McKee.....	T. Menefee.....
T. Queen.....	3536	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Red Bed				
320	1115	795	Red Bed & Shells				
1115	1630	515	Red Bed & Anhyd.				
1630	2809	1179	Anhyd. & Salt				
2809	3116	307	Anhyd. & Gyp.				
3116	3231	115	Anhyd. & Lime				
3231	3605	374	Lime				
3605	3707	102	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 22, 1960

Company or Operator..... **Texas Pacific Coal & Oil Co.**

Address P. O. Box 1403, Lihua, New Mexico (Date) _____

Name..... Yuan Hanbell

Posn.	Title
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