

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR.  
(Other instructions  
on reverse side)

DATE  
90 10

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
WASHINGTON, D.C. 20250  
RECEIVED  
AUGUST 31, 1985

LEASE DESIGNATION AND SERIAL NO.

HC-030556B

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ SWD

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

PO Box 4460 Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface  
Hether-A

14. PERMIT NO.

30-025-0932900

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

Steven B

8. FARM OR LEASE NAME

9. WELL NO.

# 8

10. FIELD AND POOL, OR WILDCAT

Handie Mattie 7 Rurs.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S12-235-R36E

12. COUNTY OR PARISH

head County

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Acidize

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notified RNM before RU.

11/19/80 - RU FT backside to 500'. Held. Pumped 1000 gals 15% NE- FE- DBI Inhibitor a 2.5 BPM 1480'. No PSI change. Pump 300' rock salt mix w/ 5 bbls 9# brine. Pump 1000 gals 15% NE- FE dpl Inh. acid 2.5 bpm a 1480'. Flush w/ 16 bbls 9# brine ISIP 1000'. PSI drop to 960' 15 min. RD. Started pump injecting 1000'. After 2 hrs PSI drop to 720' w/ 1230 BPD rate. Put back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. Baker

W. Baker

TITLE

Administrative Supervisor

DATE

2/1/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

Ad

FEB 22 1990

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED

FEB 23 1990

OCD  
HOBBS OFFICE