

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-09344

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 1

8. Well No.

57

9. Pool name or Wildcat

Jalmat-Tns1-Yts-7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DUFF RESVR ☐ OTHER _____

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

3. Address of Operator

6 Desta Drive, Suite 2700, Midland, TX 79705

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 13 Township 23S Range 36E NMPM Lea County

10. Date Spudded

7-6-59

11. Date T.D. Reached

7-21-59

12. Date Compl. (Ready to Prod.)

12/3/90

13. Elevations (DF & RKB, RT (GR) etc.)

3380.6

14. Elev. Casinghead

15. Total Depth

3640

16. Plug Back T.D.

3400'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3015, 3164, Yates

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		SEE ORIGINAL	COMPLETION		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

3015, 20, 24, 39, 54, 63, 79, 83, 3119, 25, 31, 47, 55, 64.

3/8" 1JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3015-3164

Acidize w/ 1164 gal 15% NEFE

Frac w/ 168,000# sand

28. PRODUCTION

Date First Production

12/4/90

Production Method (Flowing, gas lift, pumping - Size and type pump)

1-1/4" X 2" X 12'

Well Status (Prod. or Shut-in)

Prod.

Date of Test

12/19/90

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

0

Gas - MCF

96

Water - Bbl

0

Gas - Oil Ratio

-

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

0

Gas - MCF

96

Water - Bbl

0

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jay D. Cherski

Printed Name

Jay D. Cherski

Title

Agent

Date 1/24/91

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Lange
matt
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