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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 SUPERSEDED
 C-102 and C-103
 Effective 1-1-65
 MAY 25 12 53 PM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-2A
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/c-1
9. Well No. 71
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXAS PACIFIC OIL COMPANY
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 23 RANGE 36 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3371'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods and tubing.
2. Perforate 3426-54-61-76-95-3505-15' w/1 3/8" SPF.
3. Plug back w/plaster sand 3596-3565'.
4. Acidize w/500 gal. NE 15% acid w/10 balls.
5. Water-frac w/5,000 gal. gelled brine + 30# WAC-9 per 1000 gal.;
 5,000 gal. gelled brine + 10# WAC-9 per 1000 gal., + 1/2# 20/40 sd.,
 5,000 gal. gelled brine + 10# WAC-9 per 1000 gal., + 1# 20/40 sd.,
 5,000 gal. gelled brine + 10# WAC-9 per 1000 gal., + 1-1/2# 20/40 sd.
6. Displace w/flush. Reverse out plaster sand.
7. Place well on production.

Proposed starting date-immediately upon approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Heider Spang* TITLE Area Superintendent DATE 5-23-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: