

Submit to Appropriate District Office  
 State Lease--6 copies  
 Fee Lease--5 copies

State of New Mexico  
 Energy, Minerals, and Natural Resources Department

Form C-105  
 Revised 1-1-89

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
**3002509962**

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
**B-934**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER **DHC**

7. Lease Name or Unit Agreement Name  
**NEW MEXICO S STATE**

2. Name of Operator  
**EXXON CORPORATION**

8. Well No.  
**1310**

3. Address of Operator  
**ATTN: REGULATORY AFFAIRS ML#14  
 P. O. BOX 1600  
 MIDLAND, TX 79702**

9. Pool name or Wildcat **Drinkard &**  
**TUBB OIL & GAS (PRO GAS)**

4. Well Location  
 Unit Letter **B** : **660** Feet From The **NORTH** Line and **1980** Feet From The **EAST** Line  
 Section **2** Township **22S** Range **37E** NMPM **LEA** County

10. Date Spudded \_\_\_\_\_ 11. Date T.D. Reached \_\_\_\_\_ 12. Date Compl. (Ready to Prod.) **06/03/95** 13. Elevations (DF & RKB, RT, GR, etc.) **3375 KB** 14. Elev. Casinghead \_\_\_\_\_

15. Total Depth **6555** 16. Plug Back T.D. **6544** 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
**5872-6160 TUBB; 6280-6490 DRINKARD DHC'D** 20. Was Directional Survey Made \_\_\_\_\_

21. Type Electric and Other Logs Run \_\_\_\_\_ 22. Was Well Cored \_\_\_\_\_

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	340	15	250 SX	
7-5/8	26.4	2598	9-7/8	725 SX	
5-1/2	15.5, 14	6554	6-3/4	455 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6207	6207

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5872-6160'	2 SPF		
6280-6430'	2 SPF		
6437-6490'	4 SPF		
		CO WELL	RESET PKR, WELL DHC TUBB W/DRINKARD

28. PRODUCTION

Date First Production **06/03/95** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test **12/28/96** Hours Tested **24** Choke Size **18** Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. **0** Gas - MCF **318530** Water - Bbl. **0** Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. **50** Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil - API - (Corr.) \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By \_\_\_\_\_

30. List Attachments  
**COPY ADMINSTRATIVE ORDER DHC-1060 11/29/94 (59% TUBB/41% DRINKARD)**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Julie H. Mitchell* Printed Name **Julie H. Mitchell** Title **Staff Office Assistant** Date **01/22/97**  
 (915) 688-7888

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

- |                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Otzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Delaware Sand _____ | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Bone Springs _____  | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. _____               | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn _____            | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn "A" _____           | T. _____               |

### OIL OR GAS SANDS OR ZONES

- No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_
- No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet
- No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet
- No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

CF  
Well file

EXXON COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION  
OPERATIONS INTEGRITY

January 18, 1995

New Mexico -S- State #13  
Administrative Order DHC-1060

State of New Mexico Commission  
of Public Lands  
310 Old Santa Fe Trail  
Santa Fe, New Mexico 87504-1148

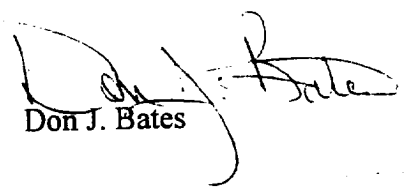
Attention: Ray Powell

Per State Land Rule 1.055, Exxon hereby requests permission to downhole commingle the above  
aforementioned well.

Attached for your review are those items required by Rule 1.055 (Items "A" through "I"). Also  
attached is the application fee of thirty dollars (\$30).

If you have questions, please direct them to me at (915) 688-7874.

Sincerely,

  
Don J. Bates

*THIS IS THE  
SIC APPROVAL  
Wrote*

RECEIVED  
SWDV MIDLAND

JAN 19 1995

DJB:mym  
Attachments  
1\mst13.ltr



11/13



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR

2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

**ADMINISTRATIVE ORDER DHC-1060**

Exxon Company, USA  
P. O. Box 1600  
Midland, Texas 79702-1600

Attention: D. J. Bates

*New Mexico "S" State No. 13  
Unit B, Section 2, Township 22 South, Range 37 East, NMPM,  
Lea County, New Mexico.  
Drinkard & Tubb Oil and Gas Pools*

Dear Mr. Bates:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4, total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Drinkard Pool	Oil	50%	Gas	41%
Tubb Pool	Oil	50%	Gas	59%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

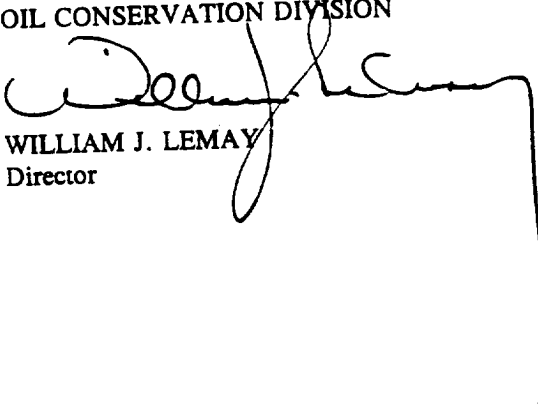
**DEC 2 1994**  
**NGPA Permits**

Administrative Order DHC-1060  
Exxon Company, USA  
November 29, 1994  
Page 2

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Approved at Santa Fe, New Mexico on this 29th day of November, 1994.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

WJL/DC/kv

cc: Oil Conservation Division - Hobbs  
State Land Office - Oil & Gas Division