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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION, C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR 27 5 51 PM '67

5a. Indicate Type of Lease
State Fee
 5. State Oil & Gas Lease No.

14. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
 15. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
 2. Name of Operator
Cities Service Oil Company
 3. Address of Operator
P. O. Box 69 - Hobbs, New Mexico 88240

7. Unit Agreement Name
 8. Farm or Lease Name
Brunson B
 9. Well No.
1
 10. Field and Pool, or Wildcat
Tubb Oil

4. Location of Well
UNIT LETTER **1** LOCATED **1980** FEET FROM THE **South** LINE AND **810** FEET FROM
 THE **East** LINE OF SEC. **4** TWP. **22S** RGE. **37E** NMPM
 12. County
Lea

15. Date ~~Completed~~ **Re-spud** **2-27-67** 16. Date T.D. Reached **-** 17. Date ~~Completed~~ **Ready to Prod.** **Recompleted** **3-19-67** 18. Elevations (DF, RKB, RT, GR, etc.) **3447 GR** 19. Elev. Casinghead **3447**
 20. Total Depth **7625** 21. Plug Back T.D. **6350** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **0-TD 7625** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5927-6218 (Tubb) 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **-** 27. Was Well Cored **-**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
(See original well record)					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	6080	5899

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5927-6218	1000 gal. acid + water frac
	14,000 gal jelled water and
	20,000# sand.

33. PRODUCTION

Date First Production **3-6-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Production**

Date of Test 3-19-67	Hours Tested 24	Choke Size 1"	Prod'n. For Test Period 6	Oil - Bbl. 135.1	Gas - MCF 8(load)	Water - Bbl. 22517	Gas-Oil Ratio 37.3
Flow Tubing Press. 15#	Casing Pressure Packer	Calculated 24-Hour Rate 37.3	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **E. R. Gobble**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Clerk** DATE **3-20-67**

