

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
 STATE FEB

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DISPERN PLUG BACK DIFF RESVR OTHER Re-entry of a P & A Well

7. Lease Name or Unit Agreement Name

Simmons

2. Name of Operator
 Zia Energy, Inc.

8. Well No.

1

3. Address of Operator
 P.O. Box 2219, Hobbs, NM 88241

9. Pool name or Wildcat

Drinkard

4. Well Location
 Unit Letter G : 1760 Feet From The North Line and 1760 Feet From The East Line
 Section 5 Township 22 South Range 37 East NMPM Lea County

10. Date Spudded 2/5/91 11. Date T.D. Reached 2/21/91 12. Date Compl. (Ready to Prod.) 3/20/91 13. Elevations (DF & RKB, RT, GR, etc.) 3424' GR 14. Elev. Casinghead 3424'

15. Total Depth 6459' 16. Plug Back T.D. 6540' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools 0-6549' Reverse Circula Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6440' - 6549' 20. Was Directional Survey Made Yes
 No

21. Type Electric and Other Logs Run Gamma Ray - Compensated Neutron 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 - 3/8"	48#	161'	17 - 1/2"	160 SX	NONE
8 - 5/8"	28#	2947'	11"	1500 SX	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 - 1/2"	2835'	6488'	300	NONE	2 - 3/8"	6525'	NONE

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6440' - 6478' Original Perforations	6440' - 6549'	5000 gallons of 15%
6488' - 6549' Open Hole		HCL - NEFE acid

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
3/20/91	Swab tested to evaluate formation					Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
3/22/91	12	-		2.25	12.5	3.5	5.556	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
-	15		4.5	25	7	36.8		

29. Disposition of Gas (Solid, used for fuel, vented, etc.) Vented pending connection to gas pipeline Test Witnessed By Farris Nelson

30. List Attachments
Gamma Ray - Compensated Neutron

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Farris Nelson Printed Name Farris Nelson Title Engineer Date 4/17/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3325'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3597'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3783'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5070'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5221'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5520'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6040'</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>6321'</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

REC 140
APR 28 1991
 HOUSE OFFICE