

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLIC.
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-032973-(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Emment

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 6, T22S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dallas McCasland

3. ADDRESS OF OPERATOR

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FEL of Sec 6

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

NA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐To Re-Enter ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work commenced 5/1/74. Cleaned out to TD 3736. Set ret BH @ 3630 & perforated Seven Rivers 3476, 80, 88, 3492, 96, 3508, 41, 45, 60, 70, 84, 3600 and 3606. Set packer on 2 3/8" tubing @ 3450 and treated with 5,000 gallons 15% reg acid & 20,000 gallons gelled water, 40,000# sand. Max pressure 2200#. Pulled tubing & packer & perforated Yates 3174, 81, 3210, 13, 32, 38, 64, 88, 94, 3322, 74 & 3393. Set ret BP @ 3440 & packer @ 3150. Treated perfs 3174 to 3393 with 5,000 gallons 15% reg acid, 20,000 gallons gelled water & 40,000# sand. Pulled ret BP from 3440, produced 7 days recovering load. Reset packer @ 3150 with tail pipe @ 3450. 5/28/74 flowed 35 bbls oil, 80 bbls water, 200 MCF gas, choke 3/4", tubing pressure 50#.

Corrected 5 1/2" cor. root = 3646
Corrected T.D. = 3763

18. I hereby certify that the foregoing is true and correct

SIGNED

Henry Hanks

TITLE

Agent

DATE

5/28/74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.