

Pool ARROWHEAD GRAYBURG

Chevron USA Inc.

Operator Gulf Oil Corporation

Lease Arrowhead Grayburg Ut.
H. T. Matton (NCP-D)

Well No. -2¹⁹⁸

Unit E S 7 T 22 R 37

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas-Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF		
9-4-73	24	3	3	30	1000	
9-13-74	24	3	7	20	386	
9-18-74	24	3	15	7.0	467	
9-22-74	24	3	15	3.0	1000	
9-3-75	24	3	12	12.00	4000	
9-22-76	24	3	12	3.00	3000	
9-19-77	24	1	10	4.0	4000	
10-17-78	24	1	10	4.0	1333	
9-5-79	24	3	10	5.0	1000	
10-19-80	24	5	10	4.0	800	
9-14-81	24	5	10	5.0	1000	
10-3-82	24	5	10	42.0	14000	
7-4-83	24	3	10	36.0	12000	
9-4-84	24	3	3	46.0	15333	
7-2-85	24	3	10	31.0	10333	
10-2-86	24	3	3	32.0	3667	
1-15-87	24	3	12	49.0	12250	
9-17-87	24	4	10	46.0	11500	
9-19-88	24	4	10	TSTM		
9-19-89	24	M	10	1.00	2000	
10-19-90	24	M	9	26	13,000	
10-6-91	24	M	11	24	12000	
5-1-92	Input	<R-9483>				

Pool ARROWHEAD

Operator GULF OIL CORPORATION

Lease MATTERN D

Well No. 2 Unit E S 7 T 22 R 37

DATE OF TEST	DAILY ALLOWABLE	PRODUCED DURING TEST			GAS OIL RATIO
		WATER, BBLs.	OIL, BBLs.	GAS, MCF	
3/22/51 24 hrs.	16	0	20	99.6	4980
12-29-52 24 hrs	14	none	13	46.9	3608
12-2-53 24 hrs.	10	0	10	35.7	3570
11-2-54 24 hrs.	10	0	10	33.8	3380
11-2-55 24 hrs.	6	0	12	72.6	6050
10-4-56 24 hrs.	10	4	4	28.48	4747
3-16-57 24 hrs.	6	15	14	129.0	9214
Standing					
11-20-57 24 hrs.	6	4	41	55.0	1341
9-18-58 24 hrs.	35	5	41	46.0	1122
9-9-59 24 hrs.	33	1	40	45.0	1125
4-7-60 24	33	3	36	64.0	1578
10-21-61 24	34	8	35	45.0	1236
10-14-62 24	30	8	33	25.0	758
10-20-63 24	33	3	27	37.0	1370
10-26-64 24	27	4	21	8.0	381
10-26-65 24	21	8	18	25.0	1289
10-12-66 24	18	13	10	8.0	800
6-21-71 24	-	25	19	TSTM	TSTM
10-18-71 24	9	27	9	5.0	556
10-4-72 24	9	14	2		