## STATE OF NEW MEXICO

HOT AND MINE	iviz (	ጋርዮ/	(RTI	Λ
•• •• ••••• •••	11110	Ī		
DISTRIBUTION				
SANTA FE				
FILE				
U.S.O.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPPRATOR				
PROBATION OFFICE		[ ]	i i	

## OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501  PILE  US.O.S.  LAND OFFICE  REQUEST FOR ALLOWABLE  AND							
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OPERATOR  OPERATOR  OPERATOR  OPERATOR  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	W <del>illiam</del> B. Yarboro	ugh						
	200 North Loraine	- Suite 1400, Midland, T	Texas 79701					
	Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Ple	ose explain)				
	Recompletion	OII Dry			ange from W. 11iam B. Yarb			
	Change in Ownership				on Plugging B			
11.	DESCRIPTION OF WELL AND	DIFASE						
	L. E. Grizzell	well No. Pool Name, including		Kind of Leas		Legse .		
	Location	3 Drinkar	.a	State, Feder	of or Fee			
	Unit Letter A ;	750 Feet From The North t	ine and760	Feet From	Th• East			
į	Line of Section 8 T	ownship 22-S Range	37-E , NMF	РМ,	Lea	Cour		
ш.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL O	GAS					
	Shell Pipeline Compa	nv	P. O. Box 2648					
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas 💢	Address (Give addres	s to which appro	ved copy of this form	is to be sent)		
ŀ	El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 1492			8		
	give location of tanks.	A 8 22-S 37-E	Yes	· !	3-9-55			
۱۷. ز ا	I this production is commingled w COMPLETION DATA	rith that from any other lease or pool	l, give commingling ord	er number:				
ŀ	Designate Type of Completi	ion = (X) Gas Well Gas Well	New Well Workover	Deepen	Plug Back Same F	Res'v. Dill. Re		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	<del></del>		
-	Periorations	forations				Depth Casing Shoe		
-					Salary Shou			
E	HOLE SIZE	TUBING, CASING, AN	DEPTH SET		SACKS CEMENT			
-					SACKSCI	LMENT		
. [	TOT DATE AND DESCRIPTION							
(	TEST DATA AND REQUEST F	able for this d	after recovery of total vol lepth or be for full 24 how	18)		r exceed top al.		
	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
-	Actual Prod. During Test	Oil-Bhis.	Water-Bble.		Gae-MCF	· · · · · · · · · · · · · · · · · · ·		
<b>_</b> _			<u></u>	·-		-		
	Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMC	5				
<u> </u>					Gravity of Condensat	•		
	Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	-ia)	Chore Size			
	ERTIFICATE OF COMPLIANC		II.	ONSERVATI	ON DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED					
	illiam B. Yarborough	Paul Kautz						
105.00: D/1.1.			This form is to be filed in compliance with RULE 1104.					
	Millan D. C.	120100cg	If this is a requ	seat for allows	ble for a newly dril	led or donne		
Operator (Tille) October 18, 1988			well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with AULE 111.  All sections of this form must be filled out completely for allo able on new and recompleted wells.					
		Separate Forms C-104 must be filled for each pool in multip						