

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. ~~Division~~  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL, GAS <input type="checkbox"/> WELL, DRY <input type="checkbox"/> WELL, OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. NMLC 033706A	
1b. Type of Completion: NEW <input type="checkbox"/> WELL, WORK OVER <input type="checkbox"/> WELL, DEEPEN <input type="checkbox"/> WELL, PLUG BACK <input checked="" type="checkbox"/> WELL, DIFF. RESVR. <input type="checkbox"/>		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405		8. Well Name and Number FALBY, C. P. -A- FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter F : 1980 Feet From The NORTH Line and 1981 Feet From The WEST Line At proposed prod. zone		9. API Well No. 30 025 10118	
At Total Depth		10. Field and Pool, Exploaratory Area EUNICE SAN ANDRES	
14. Permit No.		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 8, Township 22S, Range 37E	
15. Date Spudded 12/15/98		12. County or Parish LEA	
16. Date T.D. Reached		13. State NEW MEXICO	
17. Date Compl. (Ready to Prod.) 12/21/98		18. Elevations (Show whether DF,RT, GR, etc.)	
18. Elevations (Show whether DF,RT, GR, etc.)		19. Elev. Casinhead	
20. Total Depth, MD & TVD		21. Plug Back T.D., MD & TVD 5445'	
22. If Multiple Compl., How Many*		23. Intervals Drilled By --> Rotary Tools, CableTools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 3820-4020' EUNICE SAN ANDRES		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CBL/GR		27. Was Well Cored No	

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3719'	

31. Perforation record (interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3820-4020' (158-.41" HLS)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3820-4020'	7900 GALS 15% NEFE HCL

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in)					
12/22/98	FLOWING	PROD					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-04-99	24 HRS	20/64		6	330	421	55,500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
200#						38@60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/11/99

TYPE OR PRINT NAME J. Denise Leake