

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG

4. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

10. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Baker B

2. Name of Operator  
Texaco Producing Inc

9. Well No.  
8

3. Address of Operator  
Po Box 1060 Eunice, New Mexico 88231

10. Field and Pool, or Wildcat  
Blinbery Oil and Gas

4. Location of Well  
UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 2130 FEET FROM

12. County  
Lea

THE South LINE OF SEC. 10 TWP. 22S RGE. 37E NMPM

15. Date Spudded \_\_\_\_\_ 16. Date T.D. Reached \_\_\_\_\_ 17. Date Compl. (Ready to Prod.) 8/3/87 18. Elevations (DF, RNB, RT, GR, etc.) DF 3411 19. Elev. Casinghead 3395 GL

20. Total Depth 6520' 21. Plug Back T.D. 6195' 22. If Multiple Compl., How Many - 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

11. Unit Agreement Name

24. Producing interval(s), of this completion - Top, Bottom, Name  
Blinbery Oil and Gas 5454-5783

25. Was Directional Survey Made  
-

26. Type Electric and Other Logs Run  
CNL-GR-CCL 6200-0'

27. Was Well Cored  
-

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40.5	166	17"	150 sacks, circulated	
9 5/8"	36	2822	12 1/4"	1000 sacks	
7"	20.23	6520	8"	500 sacks. Top of cmt at 3050' as per temp log	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" 47'	5832'	-

31. Perforation Record (Interval, size and number)  
5454, 64, 75, 82, 90, 95, 5512, 22, 43, 47, 61, 82, 40, 5606, 22, 32, 54, 66, 79, 88, 5712, 22, 35, 43, 53, 56, 69 and 5783. 2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL: 5454-5783  
AMOUNT AND KIND MATERIAL USED: Acidized with 10,000 gal of Gelled 20% NEFE HCL.

33. PRODUCTION

Date First Production: 8/3/87 Production Method: Pump Well Status: Pumping

Date of Test: <u>8/10/87</u>	Hours Tested: <u>24</u>	Choke Size: <u>-</u>	Prod'n. For Test Period: <u>0</u>	Oil - Bbl.: <u>0</u>	Gas - MCF: <u>301</u>	Water - Bbl.: <u>3</u>	Gas-Oil Ratio: <u>-</u>
Flow Tubing Press.: _____	Casing Pressure: _____	Calculated 24-Hour Rate: _____	Oil - Bbl.: <u>0</u>	Gas - MCF: <u>301</u>	Water - Bbl.: <u>3</u>	Oil Gravity - API (Corr.): <u>-</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: K.L. Johnson TITLE: AREA SUPERINTENDENT DATE: NOV 18 1987

MP

**INSTRUCTIONS**

This form is to be filled with the appropriate Bureau Office of the Department not later than 20 days after the completion of any newly-drilled or damaged well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on case land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "D"
T. Salt	T. Aloka	T. Penn. "B"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Dinobry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Enruda
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T. Cisco (Bough C)

**OIL OR GAS SANDS OR ZONES**

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation

NOV 23 1987  
OCD  
HOBBS OFFICE

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