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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator
Skelly Oil Company

8. Farm or Lease Name
Baker "B"

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

9. Well No.
8

4. Location of Well
UNIT LETTER **K**, **1980** FEET FROM THE **West** LINE AND **2130** FEET FROM THE **South** LINE, SECTION **10** TOWNSHIP **22S** RANGE **37E** NMPM.

10. Field and Pool, or Wildcat
Drinkard

15. Elevation *(Show whether DF, RT, GR, etc.)*
3411' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER **Shut off lower Drinkard perforations and perforate in Upper Drinkard** XX		OTHER ☐	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

We propose to temporarily abandon the Lower Drinkard perforations 6475-6510', and perforate the Upper Drinkard at approximately 6353-6441' as follows:

1) Move in pulling unit. Pull tubing and rods.
2) Run Gamma Ray-Neutron Correlation Log.
3) Set cast iron bridge plug at approximately 6450'.
4) Perforate Upper Drinkard at approximately 6353-6441', as indicated by Gamma Ray-Neutron Log.
5) Run tubing and packer.
6) Treat Upper Drinkard perforations with 2000 gallons of acid.
7) Pull tubing and packer.
8) Run tubing and swab test Upper Drinkard perforations.
9) If well will not flow, run rods and pump.
10) Connect to flow line and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D.R.Crow TITLE **Lead Clerk** DATE **April 30, 1973**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: