

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, 87505

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-10206

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Titan Resources I, Inc.

3. Address of Operator
500 West Texas, Suite 500, Midland, TX 79701

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1880 Feet From The East Line
Section 11 Township 22-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3446' GR

7. Lease Name or Unit Agreement Name
S. E. LONG

8. Well No.
5

9. Pool name or Wildcat
BLINEBRY OIL AND GAS (GAS)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Zone Abandonment--Tubb <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/6/97 MIRU pulling unit. SD due to weather.

1/9/97 ND wellhead. NU BOP. POOH and LD 2-1/16" tubing (Blinebry tbg). POOH with 2-1/16" tubing from Tubb zone. (Did not recover seal assembly from Model D Packer).

1/10/97 RIH overshot and jars. Jarred seal assembly. Recovered portion of assembly.

1/11/97 RIH with Kutrite shoe and partially milled over Model D Packer.

1/14/97 Finished milling over packer. SD due to bad weather.

1/15/97 POOH with Kutrite shoe. RIH with tapered tap and caught fish.

1/16/97 POOH. Recovered packer element. RIH with overshot. Caught and recovered seal assembly.

1/17/97 RIH with clean-out bailer and cleaned out to 6240 ft. POOH with bailer. RIH with bridge plug and packer. Treated Tubb perms: 5887 ft to 6119 ft with 250 gal paraffin solvent. Re-set bridge plug and treated Blinebry perms 5446 ft to 5819 ft with 250 gal paraffin solvent.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Lechwar TITLE Project Manager DATE 1/31/97

TYPE OR PRINT NAME Ron Lechwar TELEPHONE NO. 915/682-661

(This space for State Use)

ORIGINAL SIGNED BY JERRY SUTTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1/20/97 POOH with bridge plug and packer. RIH with packer and set at 5843 ft. RU swab. Swabbed well down.

1/21/97 Released packer and POOH. RIH with cast iron bridge plug and set at 5870 ft. Tubb zone abandoned. RIH with packer. Set packer at 5410 ft. RU swab and swabbed well down.

1/22/97 Swabbed well down. Acidized with 3,000 gal 15% NEF₂ HCl.

1/24/97 RU swab. Recovered heavy iron sulfide water and paraffin. Treated with 110 gal iron sulfide chemical.

1/25/97 RU swab. Swabbed well down.

1/27/97 Swabbed well down. Released packer and POOH. RIH with 2-3/8" production tubing. RIH with pump and rods. SD. Waiting on pumping unit.