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U.S.G.S.

LAND OFFICE

TRANSPORTER OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supersedes OIL C-101 and C-102

Effective 1-1-68

APR 29 1968

CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973

I. OPERATOR

Operator Name: Humble Oil & Refg Co.

Address: Box 1600 - Midland, Texas 79701

Reason for change of ownership (check one):

New Well Change in Transporter Oil

Recompletion Other (Please explain): Change Bty Location

Transporter Oil Dry Gas

Casinghead Gas Non-lease

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Paddock (San Angelo) Unit Well No.: 68 Pool Name, including Formation: Paddock Kind of Lease: State, Federal or Fee

Location: Unit Letter: F ; 1980 Feet From The N Line and 1980 Feet From The W Line of Section 11 , Township 22-S Range 37-E , N.M.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent): Texas N. Mex. P.L. Co. Box 1510 - Midland, Texas

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent): Skelly Oil Co. Box 1135 - Eunice, N.M.

If well produces oil or liquids, give location of tanks. Unit: N Sec: 2 Twp: 22-S Rge: 37-E Is gas actually connected? Yes When: 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY, MERGED INTO GETTY OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deeper

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Flow must be after recovery of total volume of liquid and must be equal to or exceed ton allowable for this length or be for full 24 hours)

Date First Flow (run in times)	Date of Test	Producing Method (flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED: _____, 19__

BY: John W. Pinyan

TITLE: _____

D. J. R.

Unit Head
(Title)

8-1-68
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, the flow test must be in compliance with the provisions of the test flow tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.