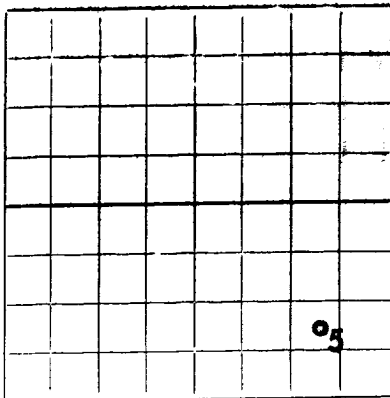


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Neville G. Penrose, Inc.

(Company or Operator)

Hinton

(Lease)

Well No. 5, in SE 1/4 of SE 1/4, of Sec. 12, T. 22S, R. 37E, NMPM.

Tubb

Pool,

Lea

County.

Well is 990 feet from South line and 990 feet from East line

of Section 12. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 30, 1953. Drilling was Completed December 30, 1953.

Name of Drilling Contractor Cactus Drilling Company

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3344 (DF). The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 5520 to 5636 oil No. 4, from to

No. 2, from 6134 to 6166 gas No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	new	265	Texas	-	-	Surface
7-5/8	24	"	2800	Larkin	-	-	Intermediate
5-1/2	15.5	"	6215	"	-	6135 - 6165	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	10-3/4	265	275	Perkins Plug	-	-
9	7-5/8	2800	500		-	
6-3/4	5-1/2	6215	125	Perkins Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Made small amount of gas natural through perforations 6135' - 6165'. Washed with 500 gallons mud acid - then treated with 4,000 gallons regular acid. Made approximately 2-1/2 million cu. ft. gas.

Result of Production Stimulation

Depth Cleaned Out

B RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6275 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing No connection, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was 2,588 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1230			T. Devonian			T. Ojo Alamo
T. Salt				T. Silurian			T. Kirtland-Fruitland
B. Salt				T. Montoya			T. Farmington
T. Yates				T. Simpson			T. Pictured Cliffs
T. 7 Rivers				T. McKee			T. Menefee
T. Queen				T. Ellenburger			T. Point Lookout
T. Grayburg				T. Gr. Wash			T. Mancos
T. San Andres	3913			T. Granite			T. Dakota
T. Glorieta	5120			T.			T. Morrison
T. Drinkard				T.			T. Penn.
T. Tubbs	6025			T.			T.
T. Abo				T.			T.
T. Penn.				T.			T.
T. Miss.				T.			T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1230	1230	Sand, red beds, and gravel	6085	6135	50	Gray sandy shale
1230	2670	1440	Anhydrite, salt, red beds	6135	6180	45	Dolomite
2670	3193	523	Dolomite and anhydrite	6180	6200	20	Gray shale and sand
3193	4960	1767	Dolomite	6200	6230	30	Dolomite
4960	5040	80	Dolomite and sand	6230	6240	10	Gray shale and sand
5040	5065	25	Dolomite	6240	6275	35	Dolomite
5065	5100	35	Limestone				
5100	5120	20	Dolomite				
5120	5200	80	Dolomite and sand				
5200	5400	200	Dolomite				
5400	5525	125	Dolomite and sand				
5525	5950	425	Dolomite				
5950	6060	110	Dolomite and sand				
6060	6085	25	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 23, 1954 (Date)
Company or Operator. Neville G. Penrose, Inc. Address. 1813 Fair Building, Fort Worth, Texas
Name. John P. McNaughton Position or Title. Engineer