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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

10555 NATURAL GAS
AUG 5 8 49 AM '68

CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973
Humble Oil & Refg Co.
Box 1600 - Midland, Texas 79701
Reasons for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in ownership ☐ Other (Please explain) Change Bty Location

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Paddock (San Angelo) Unit Well No.: 73 Pool Name, including Formation: Paddock Kind of Lease: State, Federal ☒ Fee
Location: Unit Letter: G 1980 Feet From The E Line and 1980 Feet From The N
Line of Section: 12 Township: 22-S Range: 37-E NMPM: Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

NAME OF AUTHORIZED TRANSPORTER OF OIL ☒ OR CONDENSATE ☐ Address (Give address to which approved copy of this form is to be sent):
Texas N. Mex. PLCo Box 1510 - Midland Texas
NAME OF AUTHORIZED TRANSPORTER OF CASINGHEAD GAS ☒ OR DRY GAS ☐ Address (Give address to which approved copy of this form is to be sent):
Skelly Oil Co. Box 1135 Eunice, N.M.
If well produces oil or liquids, give location of tanks: Unit: N Sec: 2 Twp: 22-S Rge: 37-E Is gas actually connected? Yes When: 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deeper Blue Bedrock or Other
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks Date of Test Producing Method (Plon, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED AUG 5 1968
John W. Runyan
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

Unit Head
8-1-68
(Date)