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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name N. G. Penrose
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER H 660 FEET FROM THE east LINE AND 1980 FEET FROM THE north LINE, SECTION 13 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, KT, GR, etc.) 3329	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill Tubb Zone.
2. Perf 5-1/2 csg. from 5506' to 5566' w/1 JSPF (66 shots) Baker Lockset pkr. @ 5818'
3. Acidize from 5506 - 5566 w/5000 gal. 15% HCL
4. Pumped 18 bbls. brine water plus 12 gal. corexit mixed in 5 bbls. brine wtr, displaced w/30,000 std. cubic ft. nitrogen. Opened well up after 24 hours, bled down immediately.
5. Fraced Blinebry perf. 5506-66 w/17,500 gal 75% qualified foam & 25,000#20-40 sand. Well dead.
6. Close sliding sleeve. Blinebry zone (csg) shut-in. Tubb zone returned to production through tbq.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. C. Jarden TITLE Unit Head DATE 10-15-76

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: