

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Hugh
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Penrose Skelly Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3342' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perf Grayburg ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with packer and tubing. Set RBP at 5049', cap with 10' frac sand. Log 5000'-surface. Perf 3832-34', 3842-44', 3867-71', 3885-89', 3926-30', 3946-50' with (2) 1/2" JHPF. Pump 2000 gals 15% NEFE HCL. Straddle acidize each set of perfs with 250 gals acid. Avg pres 2050#, ISIP 1100#. Set RBP at 3990', spot 10' frac sand. Set cement retainer at 3780', test tubing 3500#. Squeeze 3832'-3950' with 150 sacks Class "C" to 2000#. Drill cement and cement retainer. Circulate hole clean. POH with RBP. Test squeeze 750#. Perf 3584-88', 3598-3602', 3662-66', 3722-26', 3758-62' with (5) 1/2" JH. Spot 350 gals 15% NEFE HCL. Acidize each set of perfs with 250 gals 15% NEFE HCL. Frac with 15000 gals 15% NEFE slick, 47,500 gals KCLFW, 67,500# 20/40 sand. Avg pres 4500#, AIR 12 BPM, ISIP 2010#. Clean out to 3780'. GIH with tubing to 3761'. RIH with new pump and rods, hung. Complete after perfining and acidizing Grayburg to dual complete with Drinkard

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. W. Casey</u>	TITLE <u>Area Engineer</u>	DATE <u>7-1-82</u>
ORIGINAL SIGNED BY <u>ERRY SEXTON</u>		
APPROVED BY <u>ERRY SEXTON</u>	TITLE <u>AREA ENGINEER</u>	DATE <u>JUL 8 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		