

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.B.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

HOBBS OFFICE O. C. C.

~~REVISION~~  
Recompletion

Nov 27 3 44 PM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 27, 1963

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation R. E. Cole (NCT-A), Well No. 4, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A, Sec. 16, T. 22-S, R. 37-E, NMPM, Drinkard Pool

County. Date Spudded. Date Recompleted 11-8-63

Elevation 3421 Total Depth 7456' PBDT 7235

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6493 Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6504, 6517, 6518 & 6493'

Open Hole Depth 7488 Casing Shoe 7488 Depth Tubing 6537

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10 bbls, oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 12,000 gals 15% Acid

Casing Press. \_\_\_\_\_ Tubing Press. 5500 7000 Date first new oil run to tanks November 8, 1963

Oil Transporter Gulf Oil Corp., Crude Oil Department - Trucks

Gas Transporter None

Remarks: Abandoned South Here & Recompleted in Drinkard

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

OIL-CONSERVATION COMMISSION

By: \_\_\_\_\_ ORIGINAL SIGNED BY  
C. D. BORLAND (Signature)

By: \_\_\_\_\_  
Title \_\_\_\_\_

Title Area Production Manager  
Send Communications regarding well to:  
Name Gulf Oil Corporation

Address Box 670, Hobbs, New Mexico