

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-10332
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CHRISTMAS
8. Well No. 1
9. Pool name or Wildcat BLINEBRY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name CHRISTMAS			
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____				
2. Name of Operator CAMPBELL & HEDRICK	8. Well No. 1			
3. Address of Operator P. O. BOX 401, MIDLAND, TEXAS 79702	9. Pool name or Wildcat BLINEBRY			
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The EAST Line Section 17 Township 22S Range 37E NMPM LEA County				
10. Date Spudded Nov. 1945	11. Date T.D. Reached Jan. 1946	12. Date Compl. (Ready to Prod.) Dec. 9, 1993	13. Elevations (D.F. & RKB, RT, GR, etc.) 3399RKB	14. Elev. Casinghead 3388
15. Total Depth 6684	16. Plug Back T.D. 5761	17. If Multiple Compl. How Many Zones? 1 single compl.	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5510 to 5747				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run No logs run				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	40	350	17	350 sax	NONE
9 5/8	36	2883	12 1/2	2200 sax	NONE
7	23	6601	8 3/4	450 + 3% Gel	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACER SET
					2 3/8	5570	NONE

26. Perforation record (interval, size, and number) 5510, 14, 34, 38, 66, 72, 77, 79, 93, 95, 5602, 02, 08, 18, 21, 31, 48, 66, 72, 88, 90, 96 5700, 08, 21, 24, 32, and 47. Twenty-eight 0.42"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5510-5747	3000Gal 15% HCl; 42 balls
	5510-5747	42000Gal, 60 Ton 20-40 sd and 78 Ton CO2.

PRODUCTION

28. Date First Production 12/17/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump @ 2"X1 1/2"X16' RWBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/20/93	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 42	Gas - MCF 112	Water - Bbl. 100	Gas - Oil Ratio 2667
Flow Tubing Press. 45	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl. 42	Gas - MCF 112	Water - Bbl. 100	Oil Gravity - API - (Corr.) 36.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold--Texaco						Test Witnessed By DON LAWSON	

30. List Attachments
C104 and C105

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

O. F. HEDRICK JR.

Title

partner

Date 2/22/93