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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-MYM, ENGR.

1-BH, FIELD CLK
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Getty Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 730, Hobbs, NM 88240		8. Term of Lease Name Hobbs "M"
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPL.		9. Well No. 1
11. Elevation (Show whether DF, RT, GR, etc.) 3397' DF		10. Field and Pool, or Wildcat Eumont
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL OR ALTER CASING ☐ OTHER ☒ Run 2 7/8" tbg.(csg.), circulate cmt. and complete in Eumont Yates 7-Rivers-Queen gas pay.	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit. Pull and lay down rods. Install BOP. Pull tubing.
2. Run bit and casing scrapper to TD. Circulate hole clean.
3. Run 2 7/8" to TD. Float collar 1 jt. above shoe jt. and seating nipple at 2800'. Rotate and circulate. Circulate cement to surface (100% excess over calculated). WOC 24 hrs.
4. Drill out to 3400'.
5. If cement does not circulate, run cement bond log.
6. Perforate 2890-3281' (30 holes).
7. Acidize with 4500 gallons acid.
8. Swab test and put well on production.
9. If necessary, frac the Queen perms.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John B. Crockett TITLE Area Superintendent DATE 4-3-79
 Date B. Crockett
 John B. Crockett
 APPROVED BY _____ TITLE _____ DATE APR 5 1979

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APR 4 1979

OIL CONSERVATION COMM.
ROBBS, N. M.