		ال ال					
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101 Revised 1-1-65		
SANTA FE	4			_			
FILE				-	5A. Indicate 7	Type of Lease	
U.S.G.S.				1	STATE		
LAND OFFICE		•		ŀ	5. State OII &	Gas Lease No.	
OPERATOR							
							
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work		Reenter zon	le		7. Unit Agree	ment Name	
		DEEPEN X		JG BACK			
b. Type of Well DRILL		DEEPEN EL	FEG		8. Farm or Le	ase Name	
OIL X GAS WELL	о∴ныя		SINGLE ZONE	MULTIPLE X	${ t Sims}$		
2. Name of operator	G. HEN		LONE CO.		9. Well No.		
Phillips Petroleum Company						3	
3. Address of Operator						10. Field and Pool, or Wildcat	
						Drinkard	
Room 711, Phillips Bldg., Odessa, Texas 79761 4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH						mmmmmm	
4. Location of Well UNIT LETTE	.R LOC	TAOO	FEET FROM THE NOT	CII LINE		iillllllllll	
1	7.7 a - =	21	22_9	37E			
AND 1980 PEET PROM	THE West	. or see. 24	78 22-S	Mann D) C	12. County	<i>mHHHH</i>	
MINIMINI			#######	HHHH	Lea	HHHHH	
AHHHHHH	HHHH		19, Proposed Peptn	19A. Formation	1	20. Hotary or C.T.	
			7150	Drinkar	d r	everse rig	
21. Clevenions Show whether W.			21B, Prilling Contracte	A.		Date Work will start	
22.7' csg hd flan	ge: 3334.5' F	KB)Blanket	later		upon a	pproval	
23.			D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING				CEMENT	EST, TOP	
	13-3/8"		335	285 5	x reg c	irculated	
17½	7)-)/0	21.# 32#	2006 021	2500	SX repo	irculated	
11"	6-7/6	7 5 5 5 7 7	2996.92 1 17# 6898.5 1	& 3¢	oel oel		
7-7/8"	ンま"	10° 0#;	L/# 0090.5	800 6	2 3 d m	el Temp surve	
	1		•				
				الازعم) sx reg	5 100 ac 2)	
Well drld in 1948 at 6205' with one Gas Pool. Propose to drill and recomplete in	sx cement or	top; aband	it to 6900'.	deepen t	o 7150	, perforate	
IN ABOVE SPACE DESCRIBE PRETIVE TONE. GIVE BLOWOUT PREVENT	manually open reposed program: IF for program, IF ANY. on above is true and comp	rated. PROPUSAL IS TO DEEPEN Slete to the best of my	on Plug BACK, GIVE DAT	A ON PRESENT PRO		AND PROPOSED NEW PRODUC	
		Little The Entract		\	,use	·	
This space for	State, Use), Sy	*			一度共享5	50 30 3	
ADDDOVED BY	11.74.5 4 - Ali	TIT!		/ / 15 0 000 15 000 1 000 	DATE	· · · · · · · · · · · · · · · · · · ·	

CONDITIONS OF APPROVAL, IF ANY:

Registered Professional Engineer

and/or Land Surveyor

M. E. Spry Certificate No.

"XICO OIL CONSERVATION COMMISSION"

Supersedes C-128 WELL LUCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. Sims Phillips Petroleum Company County Ronge Township Section Unit Letter Lea 37-E 22-S 24 Actual Footage Location of Weil: 1980 West feet from the North line 1980 line and Dedicated Acreage: hd Pfoliging Formation 39221.17 tel Esg 40 Acres Drinkard Drinkard 334.5' RKB 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ ∏ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION B١ Ď١ I hereby certify that the information contained herein is true and complete to the 1980' knowledge and baltet. _Mueller H Position Engineering Advisor Phillips Petroleum Co. 1-19-76 I hemby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. P N Date Surveyed 1-20-48

1000

1500

2000

1980

330

660

2310

500