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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Langlie Mattix Penrose Sand Unit |
| 2. Name of Operator Anadarko Production Company | 8. Farm or Lease Name Tract 17 |
| 3. Address of Operator P. O. Box 247 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3329 GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up well servicing unit 4-15-71.
- Pulled tubing and rods. Rigged up reverse circulation equipment.
- Commenced cleaning out a top of cavings at 3599'.
- Cleaned out to T.D. at 3669'.
- Ran 4½" casing for frac tubing. Fracture treated below packer set in 7" casing. Used 60,000 gal gelled 9# brine with 55,000# 20/40 and 55,000# 10/20 sand, and 10,000# rock salt. Average treating rate 33.9 BPM at 2400#. ISDP 2000#.
- Pulled frac string. Ran 2-7/8" tubing, set at 3590'. Put on production.
- Production after workover 47 BO & 46 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. J. Nelson* TITLE Dist. Superintendent DATE 6-18-71.

APPROVED BY *J. O. Kelley* TITLE SUPERVISOR DISTRICT DATE JUN 24 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 23 1971

OIL CONSERVATION COMM.
HOBBS, N. M.